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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator John H. Hendrix		5. State Oil & Gas Lease No.
3. Address of Operator 316 Central Bldg., Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER D , 990 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 22S RANGE 37E NMPM.		8. Farm or Lease Name Cossatot "A"
		9. Well No. 1
		10. Field and Pool, or Wildcat Drinkard & Blinbry
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Leatherwood Drilling Co. spudded @ 4:30 P.M. on October 31, 1971.
2. Drilled 12 1/2" hole to 1280'.
3. Ran 9 jts. of new 24 #J-55 and 28 jts of new 20# MU-46 & 5/8" surface casing (1259') set at 1273' KB.
4. Cemented w/550 sacks Class H cement w/2% calcium chloride. Circulated approximately 45 sacks to pit. Plug down @ 5:00 P.M. on 11-1-71.
5. Waited on cement for 18 hours. Pressure tested casing to 1500# for 30 minutes. There was no pressure drop. Tested o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John H. Hendrix</u>	TITLE <u>Owner-Operator</u>	DATE <u>11/2/71</u>
Orig. Signed by <u>Joe D. Ramsey</u> Dist. I, Supv.	TITLE _____	DATE <u>NOV 4 1971</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 11 1971

U.S. DEPARTMENT OF COMMERCE
WASHINGTON, D.C.