

NEW MEXICO OIL CONSERVATION COMMISSION

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>                                    | 7. Unit Agreement Name                              |
| 2. Name of Operator<br>JOHN H. HENDRIX   | 8. Farm or Lease Name<br>COSSATOT "A"               |
| 3. Address of Operator<br>403 WALL TOWERS WEST MIDLAND, TEXAS 79701  | 9. Well No.<br>2                                    |
| 4. Location of Well<br>UNIT LETTER A, 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 22 South RANGE 37 East NMPM. | 10. Field and Pool, or Wildcat<br>Drinkard-Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3338 GR   | 12. County<br>Lea                                   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|   |   |
|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>             | OTHER <input type="checkbox"/>            |

SUBSEQUENT REPORT OF:

|   |   |
|---|---|
| REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up service unit and pull tubing and packer.
2. Fracture Drinkard formation through perforations 6351' to 7009' down casing using 40,000 gallons gelled lease crude and 60,000 # sand.
3. Run tubing and packer, swab well, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula Pendleton TITLE Accountant DATE 10-31-72

APPROVED BY Joe D. Pendleton TITLE Dist. H. DATE NOV 2 1972  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1 1972

OIL CONSERVATION COMM.  
HOBEY, N. M.