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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11		
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE		THE STATE OF THE STATE	
TRANSPORTER OIL GAS			
<del></del>			
OPERATOR			
I. PRORATION OFFICE			
Operator Join II. Randrix Address			
Reason(s) for filing (Check proper box	Adlani, Teras	Other (Please explain)	
New Well	Change in Transporter of:	- T - N	A two constraints and agreement
Recompletion	Oil Dry (		3/1/22
			2/1/2
Change in Ownership	Casinghead Gas Cond	ensate	<u> </u>
If change of ownership give name and address of previous owner	V. D. A.O.D.		
II. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	<b>,</b>	Ecapo Itol
Cossatot A Location	2 Orinkard-	State, Fede	ral or Fee 🔏 😂 😉
Unit Letter;;;	Feet From TheL	ine and <u>500</u> Feet From	n The Zant
Line of Section 12 To	wnship <b>22</b> Range	376 , NMPM, L	OB County
Name of Authorized Transporter of Car		P.O. Box 113, Hou	roved copy of this form is to be sent)  Ston, Texas 77001.  Toved copy of this form is to be sent)
Marren Petroleum C		F.O. Box 1589, Tul	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	925 451441, 551111	Then
If this production is commingled wi			ot Country 10d
IV. COMPLETION DATA  Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-20-71	12-21-71	7062	7026
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3350 Dr. Perforations 6351 6363 63	Drinkard 77,6392,6421,6434,6	176.6503.6518.6543.	Depth Casing Shoe
	<u>3,6757,6836,6846,68</u>	<u>58,6870,6887,6921,8</u> 3	7060
69 <b>30,</b> 6959,699 <b>3,</b> &700).		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	8 5/8	1265	475
6.3/4	5 1/2	7060	600
	2 3/8	0000	
V. TEST DATA AND REQUEST FOR OIL WELL	OR ALLOWABLE (Test must be able for this	after recovery of total volume of load of depth or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	30.00.03	and see	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
25.14.1. 51. 1.55.			24/64
24.	Oil-Bbls.	Water - Bbls.	Ggs - MCF
Actual Prod. During Test			
76	54	22	225
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
	and factors of the first of the second	APPROVED JAN	. 19
I hereby certify that the rules and a Commission have been complied we shave is true and complete to the	regulations of the Oil Conservation with and that the information given be best of my knowledge and belief		March

## VI.

Title) January 3, 1772

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JAN 2000 OIL CONSERVATION COMM. HOURS, N. III.