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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator John H. Hendrix		7. Unit Agreement Name
3. Address of Operator 316 Central Bldg., Midland, Texas 79701		8. Farm or Lease Name Cossatot A
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM East 12 TOWNSHIP 22S RANGE 37E NMPM. THE LINE, SECTION TOWNSHIP RANGE NMPM.		9. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat Drinkard & Blinbry
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Reached T.D. @ 7062 on Dec. 12, 1971.
2. Ran 237 joints of 17# J-55 production casing w/22 centralizers, guide shoe and float collar set @ 7060.
3. Halliburton cemented using 500 sacks of 50-50 Pozmix containing 2% gel and 8% salt/sack, preceded by 100 sacks of Halliburton "Lite-weight". Plug down @ 2:30 A.M. on 12-13-71.
4. Cement top @ 2840' by West Engineering temperature survey w/PBTD @7026'.
5. WOC 18 hours. Pressure tested casing to 2000#. Tested o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John H. Hendrix</u>	TITLE <u>Owner-Operator</u>	DATE <u>12-15-71</u>
APPROVED BY <u>Joe D. Ramey</u> Dist. I, Supv.	TITLE _____	DATE <u>12 17 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		