

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23925
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Patsy B
2. Name of Operator Bettis, Boyle & Stovall	8. Well No. 002
3. Address of Operator P.O. Box 1240, Graham, TX 76450	9. Pool name or Wildcat Langlie Mattix Seven Rivers Q Grayburg
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3370 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

- 1) MIRU Pulling Unit
- 2) POOH with rods & pump & 2-3/8" tbg.
- 3) RIH with 2-3/8" tbg. open ended & pump 25 sxs. cement from 2600 - 2450' - TAG
- 4) Cut 5-1/2" csg. @ 2000', POOH with 5-1/2" csg.
- 5) RIH with 2-3/8" tbg. & pump 25 sxs. cement from 2050 - 1950' - TAG
- 6) POOH with 2-3/8" tbg. to 360' & pump 30 sxs. cement from 360 - 260' - TAG
- 7) Place 5 sxs. plug @ surface. - 1054 OR 60'
- 8) Cut csg. off 4' below ground level & weld on plate.
- 9) Clean up location.

Estimated date to plug and abandon is June - July 2002.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Derrick Salter TITLE District Engineer DATE 10/29/01  
TYPE OR PRINT NAME DERRECK SALTER TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

Post subsequent to RBDMS  
Compliance Screen