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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Patsy "B"
9. Well No.
2

2. Name of Operator
Millard Deck

3. Address of Operator
P. O. Box 1047, Eunice, New Mexico

4. Location of Well
UNIT LETTER **N** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM

10. Field and Pool, or Wildcat
Lea

THE **West** LINE OF SEC. **17** TWP. **22S** RGE. **37E** NMPM

12. County
Lea

15. Date Spudded **12-31-71** 16. Date T.D. Reached **1-8-72** 17. Date Compl. (Ready to Prod.) **1-19-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3377' RKB** 19. Elev. Casinghead **3370' GR**

20. Total Depth **4030'** 21. Plug Back T.D. **3800'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **0-4030'** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3480'-3778' Queen Gasburg 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Gamma Ray- Neutron** 27. Was Well Cored **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	310'	11"	150 sks CL H w/2% Cal.	circulated
5 1/2"	17#	4030'	7-7/8"	180 sks Lightweight	
				150 sks Expanding cmg.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3780'	None

31. Perforation Record (Interval, size and number)
3914'-3986' w/9 holes (.38dia.) set CIBP @ 3800' w/2 sks cmt. on top.
3480'-3778' w/21 holes (.38 dia.)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3914'-3986' 20,000 gal gelled wtr.
20,000# 20/40 sd & 10,000# sd.
3480'-3778' 40,000 gal gelled wtr.

33. PRODUCTION **40,000 # 20/40 sd. & 20,000# 10/20sd**
Date First Production **1-20-72** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Prod.**

Date of Test 1025-72	Hours Tested 24	Choke Size	Prod'n. For Test Period 42	Oil - Bbl. 42	Gas - MCF 144.9	Water - Bbl. 70	Gas - Oil Ratio 3450
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 42	Oil - Bbl. 42	Gas - MCF 144.9	Water - Bbl. 70	Oil Gravity - API (Corr.) 35.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **A. O. Smith**

35. List of Attachments
Inclination Survey & Gamma Ray - Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Millard Deck TITLE **Owner - Operator** DATE **1-28-72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1050'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1105'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2455'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2660'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2860'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3346'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3650'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3906'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310'	310'	Caliche, Sand, & Red Bed				
310	975'	665'	Red Beds				
975'	1050'	75'	Red Beds & Anhydrite				
1050'	1105'	55'	Anhydrite				
1105'	2455'	1350'	Salt				
2455'	2660'	205'	Anhydrite & Salt				
2660'	3346'	686'	Lime				
3346'	3906'	560'	Dolomite w/sand stringers				
3906'	4030'	124'	Dolomite				

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FEB 1 1972

OIL CONSERVATION COMM.
HOBBS, N. M.