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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Millard Deck	8. Farm or Lease Name Patsy "B"
3. Address of Operator P. O. Box 1047, Eunice, New Mexico 88231	9. Well No. 2
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3370⁺BR - 3377⁺ RKB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Reached T.D. 4030⁺ on 1-9-72
- Ran 4032⁺ 5¹/₂" 17# J-55 used csgg. set at 4030⁺ cemented using 330⁺ of cement. Plug down at 12:45 PM 1-9-72 SI WOC.
- After 24 hrs. pressure tested csg. to 2000 psi for 30 minutes without loss of pressure.
- Rigged up well servicing unit. Perf. 3914⁺-3986⁺ w/9 holes. Trtd. using 20,000 ggal gelled wtr. & 30,000# sd. Tested all water.
- Set CIBP at 3800⁺. Dumped 2 sacks cement on top of plug.
- Per. 3480⁺ - 3778⁺ w/21. holes. Trtd using 40,000 gal gelled water.
- Ran tubing & rods. Placed well on production to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Millard Deck</u>	TITLE <u>Owner-Operator</u>	DATE <u>1-28-72</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 1 1972

OIL CONSERVATION COMM.
HOODS, R. L.