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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
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SIGNED Daullary & Kinck		TITLEOwner-Operator	1-28-72
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