

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Wood, McShane & Thams-692, Ltd.
3. Address of Operator
P. O. Box 968, Monahans, Texas 79756
4. Location of Well
UNIT LETTER **J** LOCATED **1560** FEET FROM THE **South** LINE AND **2400** FEET FROM
THE **East** LINE OF SEC. **20** TWP. **22-S** RGE. **37-E** NMPM
15. Date Spudded **11-27-71** 16. Date T.D. Reached **12-7-71** 17. Date Compl. (Ready to Prod.) **12-11-71** 18. Elevations (DF, RKB, RT, GR, etc.) **3371' (GL)** 19. Elev. Casinghead **3369'**
20. Total Depth **3830' (GL)** 21. Plug Back T.D. **--** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By **All** Rotary Tools **All** Cable Tools **None**
24. Producing Interval(s), of this completion - Top, Bottom, Name **3492'-3828' (Queen)** 25. Was Directional Survey Made **Yes**
26. Type Electric and Other Logs Run **Gamma-Ray Neutron** 27. Was Well Cored **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	325'	12 1/4"	200 Sx. (Circ. 50 Sx)	None
5 1/2"	14#	3215'	7 7/8"		
5 1/2"	15.5#	3831'	7 7/8"	285 Sx.	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2 7/8"	3729'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3492'-3828' (30-3/8" Holes)	DEPTH INTERVAL 3492'-3828'
	AMOUNT AND KIND MATERIAL USED 4000 Gals. 15% N.E. Acid Fraced w/60,000 gals. gelled brine w/60,000# 20-40 Sd. & 30,000# 10-20 Sd

33. PRODUCTION
Date First Production **12-11-71** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 2 1/2" X 2" X 12"** Well Status (Prod. or Shut-in) **Producing**
Date of Test **12-27-71** Hours Tested **24** Choke Size **None** Prod'n. For Test Period **84** Oil - Bbl. **84** Gas - MCF **110** Water - Bbl. **130** Gas - Oil Ratio **1320**
Flow Tubing Press. **0** Casing Pressure **40** Calculated 24-Hour Rate **84** Oil - Bbl. **84** Gas - MCF **110** Water - Bbl. **130** Oil Gravity - API (Corr.) **38.0**
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Audie Brown**

35. List of Attachments
Gamma Ray-Neutron
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **[Signature]** TITLE **Petroleum** DATE **1-5-72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a log of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion wells, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1260'</u>	T. Strawn _____	T. Kittland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2450'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2595'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2860'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3358'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1070'		Redbed				
1070'	1201'		Anhydrite				
1201'	1655'		Salt				
1655'	2522'		Salt and Anhyd.				
2522'	2631'		Anhyd.				
2631'	2967'		Anhyd., Lime & Gyp				
2967'	3460'		Anhyd. & Lime				
3460'	3828'		Anhyd., Lime & Sdy. Dolomite				

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JAN 9 1972

COMMISSIONER OF MINES

ALBUQUERQUE, N. M.