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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -
2. Name of Operator Wood, McShane & Thams-692, Ltd.		8. Farm or Lease Name New Mexico "M" State
3. Address of Operator P. O. Box 968, Monahans, Texas 79756		9. Well No. 74
4. Location of Well UNIT LETTER <u>J</u> , <u>1560</u> FEET FROM THE <u>South</u> LINE AND <u>2400</u> FEET FROM <u>East</u> THE <u>20</u> LINE, SECTION <u>22-S</u> TOWNSHIP <u>37-E</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3371' (GL)		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole at 4:00 PM, 11-27-71.

Ran 324' (8 jts.) 20# X-42 Csg. and set at 325' (GL).

Cemented with 125 Sx. Class C w/4% gel and 75 Sx. Class C w/2% CaCl.

Plug on bottom 8:10 AM, 11-28-71. Circ. 50 Sx. Tested casing with 600 psi for 30 minutes; no drop in pressure.

(1) Total volume of cement slurry: 290 cu. ft.

(2) Approx. temperature of 55 deg. F when slurry mixed.

(3) Est. minimum formation temperature of 64 degrees F in zone of interest.

(4) Estimation of cement strength at time of test: 520 psi.

(5) WOC 8 hours before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Petroleum Engineer DATE 1-4-72

APPROVED BY Joe D. Ramey
CONDICIONS OF APPROVAL, IF ANY: Dist. 1, Supv.

TITLE _____ DATE _____

RECEIVED

JAN 7 1972

OIL OY DIVISION COMAL
RUEB L. L.

at 10:00 AM
JAN 10 1972
JAN 10 1972