

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator American Exploration Company		8. Farm or Lease Name New Mexico "M" State
3. Address of Operator 2100 RepublicBank Center, Houston, Texas 77002		9. Well No. 58
4. Location of Well UNIT LETTER <u>N</u> <u>150</u> FEET FROM THE <u>South</u> LINE AND <u>1360</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or WHdcat Langlie Mattix Seven R. Q- 68
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Remedial Work Performed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In attempting to repair casing leak at 2510', pkr. & RBP would not test indicating collapsed casing at 2519'. Continued setting pkr. to locate bottom and top casing leaks. Casing appears to be in very bad condition. Secured well and shutin pending plugging approval.

T.A. APPROVED FOR 60 DAYS
1-15-89

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marty B. McClanahan Marty B. McClanahan, Production Dept. DATE 11/04/88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NOV 11 1988

RECEIVED

NOV 9 1988

OCD
HOBBS OFFICE