

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-10  
Revised 1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee

5. State Oil & Gas Lease No.  
B-934

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator: American Exploration Company	8. Farm or Lease Name New Mexico 7th State
3. Address of Operator: 2100 RepublicBank Center, Houston, Texas 77002	9. Well No. 58
4. Location of Well UNIT LETTER N 150 FEET FROM THE South LINE AND 1360 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 22S RANGE 37E N14PM.	10. Field and Pool, or Wildcat Langlie Mattix Sev. Rivers Queen Grayb
11. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

American Exploration Company acquired the subject lease from Kirby Exploration Company of Texas effective May 1, 1988

American proposes to repair casing leak, perforate the Queen and stimulate as follows: RU & pull equipment. GIH w/RBP & pkr. Locate csg. leak and squeeze w/cement. Drill out cement, test csg. to 500 psi, retrieve plug and POH. Perforate additional pay at 3627, 3598-3600', 3580-85', 3553-58', 3530-50', 3503-10', 3500', 3487' and 3473'. Acidize perfs. 3473-3627 w/3500 gals. NEFE + additives. RU swab and swab load back. GIH w/prod. equipment and hang well on.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Marty McClanahan TITLE: Production Dept. DATE: 9/8/88

Orig. Signed by Paul Kautz Geologist

APPROVED BY: George TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 12 1988

OCB

NOBIS OFFICE