DISTRIBUTION			+ -		
ANTA FE			CONSERVATION COM ION	Form C-104	
LE S.G.S.		REQUEST	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Supersedes Old C-104 and C-1 Effective 1-1-65		
		AUTHORIZATION TO TO			
-AND OFFICE		AOTHORIZATION TO TR			
TRANSPO	BTER OIL				
	GAS				
OPERATO					
I. PRORATI	ON OFFICE				
Operator .					
Address					
	•				
Reason(s) f	or filing (Check prope		Other (Please explain)		
: ew Well		Change in Transporter of:	(1 10000 (22),000,0		
Recompletion	n .	Oil Dry C	Gas 🔲		
Change in C	wnership	Casinghead Gas Cond	ensate		
76 ->					
	fownership give na of previous owner		,		
	TION OF WELL A				
Lease Name		Well No. Pool Name, Including		Led se 110.	
Location			State, Fr	ederal or Fee	
Locuito			-		
Unit Let	er;	Feet From The Li	ine and 🔔 Feet F	rom The	
Line of S	Section	Township Range	, NMPM,		
		. Trange	, interior,	County	
III. DESIGNAT	TION OF TRANSI	PORTER OF OIL AND NATURAL G	AS		
	thorized Transporter (Address (Give address to which a	pproved copy of this form is to be sent)	
		***		•	
Name of Au	ame of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	ices oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give locatio				<u> 1 </u>	
If this produ	ction is commingle	ed with that from any other lease or pool,	, give commingling order number;	EFFECTIVE JANUARY 31, 1977,	
IV. COMPLET	ION DATA	Oil Well Gas Well		SKELLY OH COMPANY MERCET	
Design	ate Type of Comp	oletion - (X)		NTO GETTY OIL COMPANY.	
Date Spudde	d	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, e	tc., Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-					
V. TEST DAT	A AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of loss	loil and must be equal to or exceed top allow	
OIL WELL		able for this d	epth or be for full 24 hours)	on and must be equal to or exceed top attou	
Date First N	lew Oil Run To Tank:	s Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
	<u></u>				
Length of T	9 6 t	Tubing Pressure	Casing Pressure	Choke Size	
8 -4: -1 -	Dustes Most	Cil-Bbis.	Water-Bbls.	Gas-MCF	
Actual Prod	During Test	OII-BBIS.	HULGI - BDIS.	Gub-IVICF	
l			<u> </u>		
GAS WELI					
	. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Met	hod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFIC	ATE OF COMPL	IANCE	OIL CONSER	RVATION COMMISSION	
OLIVIE OF COME DIRITOR					
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED, 19		
Commission	have been compli	led with and that the information given	EV CONTRACTOR		
above is true and complete to the best of my knowledge and belief.			BY		

CAL SIGNED BY. S. WINSTON

(Signature)

(Title)

(Date)

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, 19 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.