

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Wood, McShane & Thams-692, Ltd.	New Mexico "M" State
3. Address of Operator	9. Well No.
P. O. Box 968, Monahans, Texas 79756	58
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 150' FEET FROM THE South LINE AND 1360' FEET FROM	Langlie Mattix
West THE LINE, SECTION 20 TOWNSHIP 22-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3380' (GL)	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole at 8:00 PM, 12-8-71.
Ran 323' (8 Jts.) 8 5/8" 20# X-42 Csg. and set at 324' (GL).
Cemented with 125 Sx. Class "C" w/4% gel and 75 Sx. Class "C" w/2% Cacl.
Plug on bottom at 4:45 AM, 12-9-71. Circ. 35 Sx. Tested casing with 600 psi for 30 minutes; no drop in press.

- (1) Total volume of cement slurry: 290 cu. ft.
- (2) Approx. temperature of 50 deg. F when slurry mixed.
- (3) Est. minimum formation temperature of 64 degrees F in zone of interest.
- (4) Estimation of cement strength at time of test: 520 psi.
- (5) WOC 8 hours before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Petroleum Engineer DATE 1-6-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 14 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 12 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS