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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name	
b. TYPE OF COMPLETION		Cossatot "B"	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		1	
John H. Hendrix		10. Field and Pool, or Wildcat	
3. Address of Operator		Drinkard	
316 Central Bldg., Midland, Texas 79701			
4. Location of Well		12. County	
UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM.		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
11-13-71	11-28-71	12-14-71	3348 DF
20. Total Depth		21. Plug Back T.D.	19. Elev. Casinghead
7020		6979	3339
22. If Multiple Compl., How Many			23. Intervals Drilled By
			0-7020
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
6645 to 6946 Drinkard			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray — SW Neutron and Laterolog — 9			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	20# & 24#	1255	12 1/4"
5 1/2"	15.5# & 17#	7018	6 3/4"
CEMENTING RECORD		AMOUNT PULLED	
550 sxs Class H		None	
600 sxs		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	6600	
2 3/8"	6950		
31. Perforation Record (Interval, size and number)			
3/8" holes @ 6645, 6665, 6681, 6705, 6808, 6828, 6860, 6881, 6891, 6905 & 6946.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6645-6946		12,000 gal 15% acid.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
12-14-71	Flowing		Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
12-15-71	24	24/64	54
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
95#	Packer	54	380
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Shut-in pending gas connection and allowable.		A.E. Konyon	
35. List of Attachments			
Deviation Survey, Temperature Survey & Electrical logs (2)			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	TITLE		DATE
John H. Hendrix	Owner-Operator		1/3/72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1170	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1250	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2387	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2520	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3640	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4000	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5068	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5518	T. Ellenburger	T. Dakota	T.
T. Blinberry 5974	T. Gr. Wash	T. Morrison	T.
T. Tubb 6296	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1170	1170	Redbeds & Gravel				
1170	1250	80	Anhydrite				
1250	2387	1137	Salt				
2387	2520	133	Dolomite				
2520	3640	1120	Sand & Dolomite				
3640	4000	360	Lime & Dolomite				
4000	5068	1068	Lime, Gyp & Dolo.				
5068	5518	450	Sand, Dolo, Anhy				
5518	5974	456	Dolo, Anhy & Shale				
5974	6296	322	Dolo, Anhy & Shale				
6296	7020	724	Sand & Dolomite				

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