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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Operator John H. Hendrix 316 Contral Bldg.
Reason(s) for filing (Check proper box) Other (Please explain) 3/1/72 T New Well Change in Transporter of: Oil Dry Gas Recompletion Condensate Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease ell No. Pool Name, Including Formation State, Federal or Fee ₫**0**0 Drinkard-Drinkard Cossatot Feet From The South Line and 2310 Cast County 37E , NMPM, Lea **22S** Range 12 Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. Box 1183. Houston, Texas 77001
Address (Give address to which approved copy of this form is to be sen The Permian Corp. or Dry Gas No Gas Contract on Is gas actually connected? When Rge. give location of tanks. 223 37E No If this production is commingled with that from any other lease or pool, give commingling order number: Not Commingled IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v New Well Oll Well Gas Well Designate Type of Completion -(X)P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. 7020 Top Oil/Gas Po Name of Producing Format 11\_13\_71 evations (DF, RKB, RT, GR, etc.) 6645 Drinkard 6645,6665,6681,6705,6808,6828,6860,6881,6891,6905 7018 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 1255 5**50** 5/8 12 1/2 ۵۵۵ **701**8 <del>6950</del> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure 12-14-71 Length of Test Choke Size Gas-MCF-/64 Actual Prod. During Test **380** 75 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JAN 5 197 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. NA SUPERVISOR DISTRICT TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

-Cporater (Title) January 3, 1972

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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