

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator John H. Hendrix		8. Farm or Lease Name Cossatot "B"
3. Address of Operator 316 Central Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3348 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. Reached T.D. @ 7020 on 11:45 P.M. on Nov. 28, 1971.
 2. Ran 2600' 17# J-55 and 4427' of 15.5# J-55 5 1/2" production casing w/23 centralizers, guide shoe and float collar set @ 7018'.
 3. Halliburton cemented casing using 500 sacks of Class C 50-50 Pozmix #/8# salt per sack preceded by 100 sacks of Halliburton "Lite". Plug down at 4:30 A.M. on Nov. 30, 1971.
 4. Cement top @ 3510' by West Engineering temperature survey w/PBTD @ 6979'.
 5. WOC 18 hrs. Pressure tested to 2000#. Tested o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John H. Hendrix</u>	TITLE <u>Owner-Operator</u>	DATE <u>12-2-71</u>
APPROVED BY <u>Joe D. Ramsey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>DEC 3 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		