

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>John H. Hendrix</u>			Lease <u>Cassatot B</u>			Well No. <u>2</u>		
Location of Well	Unit	Sec	Twp	Rge	County			
	<u>m</u>	<u>12</u>	<u>22</u>	<u>37</u>	<u>Lea</u>			
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	<u>Drinkard</u>		<u>Gas</u>	<u>Flow</u>	<u>Csg.</u>	<u>18/64</u>		
Lower Compl	<u>Wants Gravite Wash</u>		<u>Oil</u>	<u>Flow</u>	<u>Tbg.</u>	<u>48/64</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A.m., 5-27-74

Well opened at (hour, date): <u>8:30 A.m., 5-28-74</u>	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>1105</u>	<u>1282</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>1128</u>	<u>1282</u>
Minimum pressure during test.....	<u>1105</u>	<u>165</u>
Pressure at conclusion of test.....	<u>1128</u>	<u>165</u>
Pressure change during test (Maximum minus Minimum).....	<u>23</u>	<u>1117</u>
Was pressure change an increase or a decrease?.....	<u>Incr.</u>	<u>Decr.</u>
Well closed at (hour, date): <u>8:30 A.m., 5-29-74</u>	Total Time On Production	
Oil Production	<u>24 hrs.</u>	
During Test: <u>44</u> bbls; Grav. <u>39</u> ;	Gas Production	
During Test <u>360</u> MCF; GOR <u>8,182</u>		
Remarks <u>No evidence of communication</u>		

FLOW TEST NO. 2

Well opened at (hour, date): <u>8:30 A.m., 5-30-74</u>	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>1145</u>	<u>1270</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>1145</u>	<u>1345</u>
Minimum pressure during test.....	<u>905</u>	<u>1270</u>
Pressure at conclusion of test.....	<u>905</u>	<u>1345</u>
Pressure change during test (Maximum minus Minimum).....	<u>240</u>	<u>75</u>
Was pressure change an increase or a decrease?.....	<u>Decr.</u>	<u>Incr.</u>
Well closed at (hour, date): _____	Total time on Production	
Oil Production		
During Test: <u>4</u> bbls; Grav. <u>43</u> ;	Gas Production	
During Test <u>890</u> MCF; GOR <u>222,500</u>		
Remarks <u>No evidence of communication</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUL 9 - 1974 19 2076  
New Mexico Oil Conservation Commission

By \_\_\_\_\_  
Title \_\_\_\_\_  
Orig. Signed by Joe D. Ramey  
Dist. I, Supv. \_\_\_\_\_

Operator John H. Hendrix  
By A. E. Kenyon  
Title Prod. Tech.  
Date 6-1-74