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LAND OFFICE	
OPERATOR	

IDENTIFICATION

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						8. Farm or Lease Name	
b. TYPE OF COMPLETION						Cossatot "B"	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Dual						9. Well No.	
2. Name of Operator						2	
John H. Hendrix						10. Field and Pool, or Wildcat	
3. Address of Operator						Drinkard	
403 Wall Towers West, Midland, Texas 79701							
4. Location of Well							
UNIT LETTER M LOCATED 990 FEET FROM THE West LINE AND 330 FEET FROM						12. County	
THE South LINE OF SEC. 12 TWP. 22-S RGE. 37-E NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
7/16/73				8/6/73		3327' DF	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
7322'				Dual		Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
6247-6980' Drinkard							
26. Type Electric and Other Logs Run						27. Was Well Cored	
						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		20-24#		1166'		425	
5 1/2"		15.5 - 17#		7321'		600	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
SIZE		DEPTH SET		PACKER SET			
2 3/8"		6940'		6187'			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6247, 6258, 6266, 6277, 6286, 6296, 6315, 6329, 6343, 6355, 6368, 6374, 6405, 6415, 6439, 6454, 6598, 6608, 6645, 6673, 6684, 6702, 6721, 6737, 6754, 6772, 6791, 6818, 6840, 6855, 6867, 6909, 6939, 6951, 6965, 6980				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				6598-6980 Acidized w/10,000 gals. 31RCNB			
				6247-6454 Acidized w/5,000 gals. 15%LSTNE			
				6247-6454 Frac w/60,000 gals. gelled			
				crude, 57,200# 20/40sand &			
				3200# 10/20 sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-6-73		Flowing				Producing	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
8-7-73		24		24/64		69	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
240		Packer		69		860	
						Water - Bbl.	
						0	
						Gas - Oil Ratio	
						12,464	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold to El Paso Natural Gas						A. E. Kenyon	
35. List of Attachments							
None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Markene A. Price		Production Clerk				8-8-73	

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ON OF STATE

Northwestern New Mexico

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

Formation