DISTRIBUTION W MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA LAND OFFICE OIL ITRANSPORTER OIL	Form C-104
FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA LAND OFFICE OIL IRANSPORTER OIL	Supersedes Old C-104 and C-110
LAND OFFICE OIL	Effective 1-1-65
LAND OFFICE	S
IRANSPORTER	
GAS	
OPERATOR	
PRORATION OFFICE Operator	
John H. Hendrix	
403 Wall Towers West, Midland, Texas 79701 Reason(s) for filing (Check proper box) New We!l Change in Transporter of:	
Recompletion Dil Dry Gas Dual	
Change in Ownership Casinghead Gas Condensate	
If change of ownership give name and address of previous owner	
DESCRIPTION OF WELL AND LEASE Lease Name Well No.; Pool Name, Including Formation Kind of Lease	Lease No.
Lease NameWell No.Pool Name, including FormationKind of LeaseCossatot "B"2DrinkardState, Federal c	
Location Unit Letter M : 990 Feet From The West Line and 330 Feet From Th	eSouth
Line of Section 12 Township 22-S Range 37-E , NMPM,	Lea County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Cil x or Condensate Address (Give address to which approve The Permian Corporation P. O. Box 1103, Houston	. Texas 77001
Name of Authorized Transporter of Casinghead Gas 😴 or Dry Gas 🗍 Address (Give address to which approve	d copy of this form is to be sent)
El Paso Natural Gas Co. Unit Sec. Twp. Pge. Is gas actually connected? When	, 1exas / 2910
If well produces oil or liquids, give location of tanks. N 12 22-S 37-E Yes	6/22/73
Off Well dus well inch weller	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion - (X) Dual	
Date SpuddedDate Compl. Ready to Prod.Total Depth7/16/738/8/737322 '	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Cil/Gas Pay	Tubing Depth
Drinkard 6247'	7150' Depth Casing Shoe
Perforations	7321'
6247-6980' TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
12 1/2" 8 5/8" 1166'	425
	600
h 1/4 2 4/4	
<u>6 3/4"</u> <u>5 1/2"</u> <u>7321</u> <u>2 3/8"</u> <u>6940'</u>	-
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2 3/8" 6940'	nd must be equal to or exceed top allou
6 5/4 5 1/2 2 3/8" 6940' TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil an able for this depth or be for full 24 hours) OIL WELL	
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6 5/4 5 1/2 2 3/8" 6940" TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil an able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test 8/6/73 8/7/73 Length of Test Tubing Pressure 24 240 Actual Prod. During Test Oil-Bbls.	, etc.) Choke Size 24/64'' Gas-MCF
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6 5/4 2 3/8" 6940" Image: Construct on the second state of	Choke Size 24/64 ¹¹ Gas-MCF 860 Gravity of Condensate Choke Size TION COMMISSION , 19
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