

a. TYPE OF WELL				7. Unit Agreement Name 			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name Cossettot "B"			
2. Name of Operator John H. Hendrix				9. Well No. 2			
3. Address of Operator 316 Central Bldg., Midland, Texas 79701				10. Field and Pool, or Wildcat Wildcat-Undesignated			
4. Location of Well UNIT LETTER U LOCATED 990 FEET FROM THE West LINE AND 330 FEET FROM THE South NE OF SEC. 12 TWP. 22S RGE. 37E NMPM Lea							
15. Date Spudded 12-1-71		16. Date T.D. Reached 12-19-71		17. Date Compl. (Ready to Prod.) 1-5-72		18. Elevations (DF, RKB, RT, GR, etc.) 3345 D.F.	
19. Elev. Casinghead 3334		20. Total Depth 7322		21. Plug Back T.D. 7311		22. If Multiple Compl., How Many Rotary Tools Drilled By 0-7322	
23. Intervals Made Cable Tools						24. Producing Interval(s), of this completion - Top, Bottom, Name 7201-7297 Granite Wash	
25. Was Directional Survey Made No						26. Type Electric and Other Logs Run Gamma Ray-Neutron & Acoustic and Laterolog	
27. Was Well Cored No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	20# & 24#	1166	12 1/4"	425 Sacks	None		
5 1/2"	17#	7321	6 3/4"	600 Sacks	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 3/8	7250	7150
30. Perforation Record (Interval, size and number) 3/8" Diameter jet shot @ 7201, 7238, 7249, 7265, 7273, 7280, 7290 & 7297.				31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPT. INTERVAL				AMOUNT AND KIND MATERIAL USED			
7201 - 7297				8000 gals 15% Acid			
32. PRODUCTION							
Date First Production 1-5-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 1-6-72	Hours Tested 24	Choke Size 38/64	Prod'n. For Test Period →	Oil - Bbl. 36	Gas - MCF 125	Water - Bbl. -0-	Gas-Oil Ratio KNE 3472
Flow Tubing Press. 30#	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. 36	Gas - MCF 125	Water - Bbl. -0-	Oil Gravity - API (Corr.) KNE 42°	
33. Disposition of Gas (Sold, used for fuel, vented, etc.) Casinghead gas is not contracted. SI pending connection A. E. Kenyon						Test Witnessed By A. E. Kenyon	
34. List of Attachments Temperature Surveys, Deviation Surveys & Electric Logs (2)							
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED John H. Hendrix TITLE Owner-Operator DATE 1-7-72							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1130	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1220	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2308	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2502	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3630	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3908	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5036	T. Ellenburger	T. Dakota	T.
T. Blinberry 5494	T. Gr. Wash 7200	T. Morrison	T.
T. Tubb 5948	T. Granite 7318	T. Todilto	T.
T. Drinkard 6247	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1130	1130	Redbeds & Gravel				
1130	1280	90	Anhydrite				
1220	2308	1088	Salt				
2308	2502	194	Dolomite				
2502	3630	1128	Sand & Dolomite				
3630	3908	278	Lime & Dolomite				
3908	5036	1128	Lime, Gyp & Dolo.				
5036	5494	458	Sand, Dolo, Anhy.				
5494	5948	454	Dolo, Anhy & Shale.				
5948	6247	299	Dolo, Anhy & Shale.				
6247	7200	953	Sand & Dolo.				
7200	7318	118	Granite Wash				
7318	7322	4	Granite				

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HOUSTON, TEXAS