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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>John H. Hendrix</b>		8. Farm or Lease Name <b>Comstock "B"</b>	
3. Address of Operator <b>316 Central Bldg., Midland, Texas 79701</b>		9. Well No. <b>2</b>	
4. Location of Well UNIT LETTER <b>R</b> , <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>12</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Drinkard</b>	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Reached T.B. @ 7322 on Dec. 19, 1971.
2. Ran 220 jts of 17 1/2 J-55 production casing set @ 7321'.
3. Halliburton cemented using 500 sacks of 50-50 Pozmix containing 2% gel and 8% salt/sack, preceded by 100 sacks of Halliburton "Lite-Weight". Plug down @ 1:30 P.M. on 12-20-71.
4. Cement top @ 4000' by West Engineering Temperature Survey w/PBTD @ 7311'.
5. WOC 18 hrs. Pressure tested casing to 2000#. Tested o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

**Owner-Operator**

DATE

**12-21-71**

APPROVED BY

Orig. Signed by  
**Joe D. Ramey**

TITLE

**Dist. I, Supv.**

DATE

**DEC 27 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 27 1971

OIL CONSERVATION COMM.  
HOBBS, W. M.

1941  
 1942  
 1943

750 750 750