

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|   |   |
|---|---|
| Operator<br>Dawson Operating Company  | Well API No.<br>30-025-23962  |
| Address<br>P. O. Box 403, Midland, Texas 79702  |   |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) |   |
| New Well <input type="checkbox"/>   | Change in Transporter of:   |
| Recompletion <input checked="" type="checkbox"/>  | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Operator <input type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator                        |   |

### II. DESCRIPTION OF WELL AND LEASE

|  |                |   |  |                    |
|--|----------------|---|--|--------------------|
| Lease Name<br>New Mexico "M" State   | Well No.<br>60 | Pool Name, Including Formation<br>Jalmat Tans., Yates, 7 Rivers | Kind of Lease State<br>State, Federal or Fee | Lease No.<br>B-934 |
| Location<br>Unit Letter <u>H</u> : <u>1410</u> Feet From The <u>North</u> Line and <u>90</u> Feet From The <u>East</u> Line<br>Section <u>30</u> Township <u>22S</u> Range <u>37E</u> , NMPM, Lea County |                |   |  |                    |

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |   |             |
|--|---|-------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/><br>EOTT Energy Corporation            | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 2297, Midland, Texas 79702  |             |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/><br>Texaco Expl. & Prod., Inc. | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 3000, Tulsa, Oklahoma 74102 |             |
| If well produces oil or liquids, give location of tanks.   | Unit<br>C   | Sec.<br>29  |
|  | Twp.<br>22S   | Rge.<br>37E |
|  | Is gas actually connected? <u>Yes</u> When? <u>3-4-72</u>   |             |

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

|  |                                       |               |                          |          |                            |                |            |                 |
|--|---------------------------------------|---------------|--------------------------|----------|----------------------------|----------------|------------|-----------------|
| Designate Type of Completion - (X)             | Oil Well                              | Gas Well<br>X | New Well                 | Workover | Deepen                     | Plug Back<br>X | Same Res'v | Diff Res'v<br>X |
| Date Started<br>7-28-93                        | Date Compl. Ready to Prod.<br>8-11-93 |               | Total Depth<br>3889' GLM |          | P.B.T.D.<br>3165'          |                |            |                 |
| Elevations (DF, RKB, RT, GR, etc.)<br>3382' GL | Name of Producing Formation<br>Yates  |               | Top Oil/Gas Pay<br>2742' |          | Tubing Depth<br>2861'      |                |            |                 |
| Perforations<br>2742-66' 2SPF, 48 JS           |                                       |               |                          |          | Depth Casing Shoe<br>3889' |                |            |                 |
| TUBING, CASING AND CEMENTING RECORD            |                                       |               |                          |          |                            |                |            |                 |
| HOLE SIZE                                      | CASING & TUBING SIZE                  |               | DEPTH SET                |          | SACKS CEMENT               |                |            |                 |
| 12 1/4"  | 8 5/8"                                |               | 326' GLM                 |          | 200 - Circ'd               |                |            |                 |
| 7 7/8"   | 5 1/2"                                |               | 3389' GLM                |          | 335                        |                |            |                 |
|  | 2 3/8"                                |               | 2861' GLM                |          |                            |                |            |                 |

### V. TEST DATA AND REQUEST FOR ALLOWABLE

|                             |                                   |                          |
|-----------------------------|-----------------------------------|--------------------------|
| OPER. OGRID NO. <u>5926</u> | If volume of load oil and must be | Fr                       |
| PROPERTY NO. <u>3431</u>    |                                   | Cr                       |
| POOL CODE <u>79240</u>      |                                   | W                        |
| EFF. DATE <u>11-1-94</u>    |                                   |                          |
| API NO. <u>30-025-23962</u> |                                   |                          |
| OIL POD <u>848110</u>       |                                   | GAS POD <u>848130</u>    |
| TRANSPORTER <u>827440</u>   |                                   | TRANSPORTER <u>22345</u> |
| TRANSPORTER                 |                                   | TRANSPORTER              |
| WATER POD <u>848150</u>     |                                   |                          |

|   |                                |                                      |                             |
|---|--------------------------------|--------------------------------------|-----------------------------|
| Actual Prod. Test - MCF/D<br>25                   | Length of Test<br>24 Hours     | Bbls. Condensate/MMCF<br>0           | Gravity of Condensate<br>-- |
| Testing Method (pilot, back pr.)<br>Orifice Meter | Tubing Pressure (Shut-in)<br>0 | Casing Pressure (Shut-in)<br>325 psi | Choke Size<br>Pumping       |

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Jim A. Dawson President  
Printed Name  
9-14-93 Title  
915-699-1444  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved 95-1-1-1994  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.