

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-23962
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-934

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name New Mexico "M" State	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____		8. Well No. 60	
2. Name of Operator Dawson Operating Company		9. Pool name or Wildcat Jalmat Tans., Yates, 7 Rivers	
3. Address of Operator P. O. Box 403, Midland, Texas 79702			
4. Well Location Unit Letter <u>H</u> : <u>1410</u> Feet From The <u>North</u> Line and <u>90</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded 2-17-72	11. Date T.D. Reached 2-25-72	12. Date Compl. (Ready to Prod.) 8-12-93	13. Elevations (DF & RKB, RT, GR, etc.) 3382' GL
14. Elev. Casinghead 3383'			
15. Total Depth 3889' GLM	16. Plug Back T.D. 3165' GLM	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2742-66' Yates			20. Was Directional Survey Made
21. Type Electric and Other Logs Run CNL-GR-CCL, CBL-GR			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	326' GLM	12 1/4"	200 sx - circ'd	
5 1/2"	14. & 15.5	3889' GLM	7 7/8"	335 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2861'	

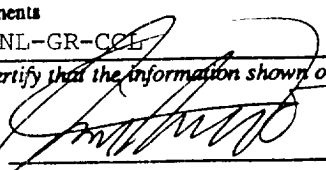
26. Perforation record (interval, size, and number) 2742-66' w/2 JSPF, 48 - .5" JS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2742-66'	2500 gal 15% NEFE Acid
	2742-66'	18,400 gal CO2 & GW w/27,000# 20/40 & 23,000# 12/20 Sd

PRODUCTION

28. Date First Production 8-11-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 12' RHBC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-12-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 25	Water - Bbl. 8	Gas - Oil Ratio Dry
Flow/Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 25	Water - Bbl. 8	Oil Gravity - API - (Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Log: CNL-GR-CCL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Jim A. Dawson	Title President	Date 9-14-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1143'	T. Canyon	_____
T. Salt	1235'	T. Strawn	_____
B. Salt	2527'	T. Atoka	_____
T. Yates	2673'	T. Miss	_____
T. 7 Rivers	2950'	T. Devonian	_____
T. Queen	3382'	T. Silurian	_____
T. Grayburg	3710'	T. Montoya	_____
T. San Andres	_____	T. Simpson	_____
T. Glorieta	_____	T. McKee	_____
T. Paddock	_____	T. Ellenburger	_____
T. Blinberry	_____	T. Gr. Wash	_____
T. Tubb	_____	T. Delaware Sand	_____
T. Drinkard	_____	T. Bone Springs	_____
T. Abo	_____	T. _____	_____
T. Wolfcamp	_____	T. _____	_____
T. Penn	_____	T. _____	_____
T. Cisco (Bough C)	_____	T. _____	_____

Northwestern New Mexico

T. Ojo Alamo	_____	T. Penn. "B"	_____
T. Kirtland-Fruitland	_____	T. Penn. "C"	_____
T. Pictured Cliffs	_____	T. Penn. "D"	_____
T. Cliff House	_____	T. Leadville	_____
T. Menefee	_____	T. Madison	_____
T. Point Lookout	_____	T. Elbert	_____
T. Mancos	_____	T. McCracken	_____
T. Gallup	_____	T. Ignacio Otzite	_____
Base Greenhorn	_____	T. Granite	_____
T. Dakota	_____	T. _____	_____
T. Morrison	_____	T. _____	_____
T. Todilto	_____	T. _____	_____
T. Entrada	_____	T. _____	_____
T. Wingate	_____	T. _____	_____
T. Chinle	_____	T. _____	_____
T. Permian	_____	T. _____	_____
T. Penn "A"	_____	T. _____	_____

OIL OR GAS SANDS OR ZONES

No. 1, from	3552'	to	3710' (Queen)	No. 3, from	_____	to	_____
No. 2, from	2742'	to	2766' (Yates)	No. 4, from	_____	to	_____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	_____	to	_____	feet	_____
No. 2, from	_____	to	_____	feet	_____
No. 3, from	_____	to	_____	feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1143	1143	Red Beds				
1143	1235	92	Anhydrite				
1235	2527	1292	Salt & Polyhalite				
2527	2673	146	Anhydrite & Shale				
2673	2950	277	Sand & Shale				
2950	3382	432	Dolomite, Sand & Anhydrite				
3382	3710	328	Sand, Shale & Dolomite				
3710	3889	179	Dolomite & Sand				

RECEIVED

SEP 16 1993

J. HORBS