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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-934

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						New Mexico "M" State	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
2. Name of Operator						60	
Wood, McShane & Thams-692, Limited						10. Field and Pool, or Wildcat	
3. Address of Operator						Langlie Mattix	
P. O. Box 968, Monahans, Texas 79756							
4. Location of Well						12. County	
UNIT LETTER <u>H</u> LOCATED <u>90</u> FEET FROM THE <u>East</u> LINE AND <u>1410</u> FEET FROM						Lea	
THE <u>North</u> LINE OF SEC. <u>30</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
2-17-72		2-25-72		3-4-72		3382' (GR)	
19. Elev. Casinghead		3380' (GR)					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
3889' (GR)		3877' (GR)		-		Rotary Tools	
						All	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
3569'-3680' (Queen)						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray-Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		20		326'		12 1/4"	
5 1/2"		14		3381'		7 7/8"	
5 1/2"		15.5		3889'		7 7/8"	
						335 Sx.	
						None	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
None							
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 7/8"		3710'		None			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3569'-3680' (12-3/8" Holes)				DEPTH INTERVAL			
				3569'-3680'.			
				AMOUNT AND KIND MATERIAL USED			
				1000 Gals. Perf. Acid. Fraced			
				w/39,000 gals. gelled brine			
				w/37,000# 20-40 Sd. &			
				18,000# 10-20 Sd.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-6-72		Pumping - 2 1/2" X 2" X 12'				Producing	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
3-27-72		24		None		Oil - Bbl. 84	
						Gas - MCF 46.0	
						Water - Bbl. 170	
						Gas - Oil Ratio 548	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
-		Open		84		Gas - MCF 46.0	
						Water - Bbl. 170	
						Oil Gravity - API (Corr.) 37.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Audie Brown	
35. List of Attachments							
Gamma Ray-Neutron							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
[Signature]		Petroleum Engineer				3-29-72	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. San Rustler 1145'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2676'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2950'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3406'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres Penrose 3540'	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	940'	940	Redbed				
940	1145'	205	Sand				
1145	1180'	35	Anhyd. & Shale				
1180	1250'	70	Sand				
1250	2590'	1340	Anhyd. & Salt				
2590	2665'	75	Sdy Lime				
2665	2850'	185	Lime				
2850	2930'	80	Anhyd. & Lime				
2930	3889'	959	Dol. & Sdy. Dol.				

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JUN 1 1972

OIL CONSERVATION COMM.
DALLAS, TEX.