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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-934

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Wood, McShane & Thams-692, Ltd.	8. Farm or Lease Name New Mexico "M" State
3. Address of Operator P. O. Box 968, Monahans, Texas 79756	9. Well No. 60
4. Location of Well UNIT LETTER H, 90 FEET FROM THE East LINE AND 1410 FEET FROM THE North LINE, SECTION 30 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3382' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole at 2 PM 2-17-72.  
Ran 325' (8 Jts.) 8 5/8" 20# X-42 Csg. and set at 326' (GL).  
Cemented with 125 Sx. Class "C" w/4% gel and 75 Sx. Class "C" w/2% CaCl.  
Plug on bottom at 9:15 PM, 2-18-72. Circ. 60 Sx. Tested casing with  
600 psi for 30 minutes; no drop in pressure.

- (1) Total volume of cement slurry: 290 cu. ft.
- (2) Approx. temperature of 40 deg F when slurry mixed.
- (3) Est. minimum formation temperature of 64 degrees F in zone of interest.
- (4) Estimation of cement strength at time of test: 540 psi.
- (5) WOC 12 hours before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Petroleum Engineer DATE 3-29-72

Orig. Signed by  
Joe D. Ramey  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 17 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 10 1972

OIL CONSERVATION COMM.  
WASHINGTON, D. C.