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U.S.G.S.		_
LAND OFFICE		_
IRANSPORTER	OIL	_
	GAS	_
OPERATOR		
SOCRATION OF		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-114 Fifactive 1-1-65

-	FILE	·	AND	2.104.176 1-1-03	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	NS	
	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR				
	PRORATION OFFICE				
•	Operator	COO T	_ 1	·	
Wood, McShane & Thams - 692, Limited					
Address					
		Monahans, Texas 797			
	Reason(s) for filing (Check proper box)		Other (Please explain)	·	
	New Well	Change in Transporter of: Oil Dry Gas			
	Recompletion Change in Ownership	Casinghead Gas Condens	─ ─		
	Change in Ownership	Oddinginger Odd	•		
	If change of ownership give name				
	and address of previous owner				
I.	DESCRIPTION OF WELL AND I				
	Lease Name	Well No. Pool Name, Including Fo	State Federal	Lease No.	
	New Mexico "M" Stat	te 75 Langlie Matt	State, Federal	or Foo State B-934	
	Location	_	1005	. West	
	Unit Letter M ; 990	Feet From The South Line	and 1305 Feet From Ti	ne West	
	Line of Section 20 Tow	mship 22-S Range 37	7-E , NMPM,	Lea County	
	Line of Section ZU Tow	violity LL D			
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve		
	Texas-New Mexico Pi	pe Line Company	Box 1510, Midland,	<u> rexas 79701 </u>	
	Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which approve		
9	kelly Oil Company		Eunice, New Mexico	88231	
	If well produces oil or liquids,	Unit Sec. Twp. Rge. C 29 22S 37E		-4-72	
	give location of tanks.	<u> </u>		4-72	
		th that from any other lease or pool, g	give commingling order number:		
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on = (X) X	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	12-18-71	3-4-72	3864'(GL)	3860'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth None	
	3376'(GL)	Queen	3494'	Depth Casing Shoe	
	Perforations Zul /.	E . 77		3864'	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4"	8 5/8"	325 '	275 Sx.(Circ. 90 Sx	
	12 1/4	0 3/0			
	7 7/8"	5 1/2"	3864'	285 Sx.	
				<u> </u>	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load oil a pth or be for full 24 hours)	ind must be equal to or exceed top allow	
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas life	, etc.)	
	Date First New Oil Run To Tanks	3-30-72	Flowing		
	3-4-72 Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			125	27/64"	
	24 Hrs. Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
		33	462	26.4	
				•	
	GAS WELL		T	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity or Consumation	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	I doing Pressure (Same-In)		;	
			OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APR 13	TION COMMISSION		
		APPROVED			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT I					
			, 3 rantime /		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens
Il tests taken on the well in accor	well, this form must be accompanied by a tabulation of the deviation of th				
Petroleum Engineer					Att sections of this form mu
			able on new and recompleted we	ills.	

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporten or other such change of condition

(Date)

4-10-72

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OIL CONSCIONATION AND ADDRESS OF THE PROPERTY OF THE PROPERTY