NEW MEXICO OIL CONSERVATION COMMISSION Substitute of the part	NO. OF COPIES RECEIVED		Form C-103	
SUNDRY NOTICES AND REPORTS ON WELLS STATE CASHING SUBSEQUENT REPORT OF	DISTRIBUTION			
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CONDITIONS OF APPROVAL, IF ANY:

RELIEVED

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