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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-229</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT ON FORM C-1011 FOR SUCH PROPOSALS.)

6. Indicate Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
1. Name of Operator <b>Sol West III</b>		8. Farm or Lease Name <b>Gulf Cookie State</b>
2. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Inc., Box 763, Hobbs, N M 88240</b>		9. Well No. <b>1</b>
3. Location of Well UNIT LETTER <b>G</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM <b>East</b> LINE, SECTION <b>21</b> TOWNSHIP <b>23S</b> RANGE <b>36E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Jalmat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3437.2 GR</b>		12. County <b>LEA</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**It is proposed to set cement retainer at 3270 &  
squeeze perfs 3283-88 with 200 sacks cement,  
re-perf 3257-61 & treat with 1,000 gal 15% MCA.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <b>Agent</b>	DATE <b>4/19/78</b>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. J. Supv.</u>	DATE <u>4/19/78</u>
CONDITIONS OF APPROVAL, IF ANY:		