NO. OF COPIES REC	EIVED	!	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	SANTA FE	NEW MEXICO OIL C	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65				
			AND ANSPORT OIL AND NATURAI				
	LAND OFFICE	L GAS					
	OIL	-					
	TRANSPORTER GAS	╡					
	OPERATOR	-					
I.	PRORATION OFFICE						
•.	Operator Sol West III						
	c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box	*)	Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas X Conde					
	If change of ownership give name and address of previous owner						
II	DESCRIPTION OF WELL AND	LFASF					
•••	Lease Name Gulf Cookie State	Well No. Pool Name, Including F	f	eral or Fee State B-229			
	Location G 23	310North	. 1650	East			
	Unit Letter;	Feet From TheLin	ne and Feet Fro	om The			
	Line of Section To	wnship Range	, NMPM,	County			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Corporation Box 1910, Midland, Texas 79701						
	Name of Authorized Transporter of Co Phillips Petroleum Con	npany	Bartlesville, Oklah	When			
	If well produces oil or liquids, give location of tanks.	GAH 21 Z3S 36E	Yes	10/18/72			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completi	on $-(X)$					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	11000						
			<u>i</u>				
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load	oil and must be equal to or exceed top allow-			
	OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	26			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (r.tow, pump, gat	tift, Tec.			
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas - MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size			
			OH CONSERV	VATION COMMISSION			
VI.	CERTIFICATE OF COMPLIAN	CE	11	VATION COMMISSION			
		annulations of the Oil Occasion	APPROVED	, 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Orig. Signed to Joe D. Domon Dist. I, Supy.				
				ar 12 20bA			
	(Signature) Agent		This form is to be filed i	in compliance with RULE 1104.			
			I ALIA form must be secon	lowable for a newly drilled or despended			
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	3		All sections of this form must be filled out completely for a				
10/24/72		4772	able on new and recompleted	wells.			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply