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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. Estimate Type of Lease
State ☒ ☐
2. Title Oil & Gas Lease No.
B 229

14. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
15. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Lease Agreement Name
4. Name of Lessee Name
Gulf Cookie State

2. Name of Operator
Sol West III
3. Address of Operator
3101 Fort Boulevard, El Paso, Texas 79930

5. Well No. or Lease No.
1
6. Well No. Pool, or District
Jal Mat

4. Location of Well
UNIT LETTER **G** LOCATED **2310'** FEET FROM THE **north** LINE AND **1650'** FEET FROM

THE **East** LINE OF SEC. **21** TWP. **23S** RGE. **36E** N.M.P.M. **Lea**

15. Date Spudded **Dec. 9, 1971** 16. Date T.D. Reached **Jan. 11, 1972** 17. Date Compl. (Ready to Prod.) **Feb. 29, 1972** 18. Elevation (D.L., R.R.H., R.L., G.K., etc.) **3437 Gr.** 19. Elev. Casinghead **3437**

20. Total Depth **TD 3902** 21. Plug Back T.D. **3330** 22. If Multiple Completions, How Many **--** 23. Depth of Casinghead to Bottom of Hole **352-3902** 24. Casing Tools **0-352**

25. Production Intervals, of this completion - Top, Bottom, Name
3315-3320 Seven Rivers 26. Was Directional Survey Made
Required deviation surveys

27. Type Electric and Other Logs Run
Side Wall Neutron-Gamma Ray, MicroLateralog, Laterolog, Gamma Ray-Neutron 28. Was Well Cored
Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	352	11	cement to surface	--
5 1/2"	15.50#	3434	7 7/8	200 sacks	--

LINER RECORD				TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2" E.U.E.	3305
					3245

1. Perforation (Interval, size and number)		2. Acid, Solvent, Fracture, Cement Squeeze, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3316-1, 0.43 perf.	3343-2, 0.43 perfs.	3315-3320	1000 Ga 7 1/2% M.C.A.
3317-1, 0.43 perf.	3396-2, 0.43 perfs.		
3318-1, 0.43 perf.			
3319-1, 0.43 perf.			

33. PRODUCTION
Date First Production **February 29, 1972** Production Method (Flowing, gas lift, pumping - Size and Type) **Flowing w/intermittent 2 hrs. on & 2 hrs. off** Status (Prod. or Shut-in) **Producing**
Date of Test **March 4, 1972** Hours Tested **24** Casing Size **1 1/4"** Production for Test Period **99.36** **73.0** Water - **none** Gas - Oil Ratio **735**
Flow Turning Press. **155** Casing Pressure **packer** Casing Pressure at Test Period **99.36** **73.0** Water - **none** Oil Gravity - API (Corr.) **33° @ 60°**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Now vented - Negotiating for connection** 35. Estimated by **C. Armstrong**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief.

SIGNED *C. Armstrong* TITLE **Agent** DATE **3/23/72**

INSTRUCTIONS

This form is to be filed with the appropriate District Court of the State of Nevada 30 days after the completion of any new, drilled or deepened well. It shall be accompanied by one copy of all electrical and fluid measuring logs for the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in depth. In the case of non-vertical holes, true vertical depths shall also be reported. For multiple completions, Items 1 through 14 shall be reported for each completion. This form is to be filed in duplicate except on state land, where six copies are required. See Rule 1.1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1450	T. Canyon	T. Coe Albion	T. Penn. "B"
T. Salt		T. Strawn	T. Portland (Boggs)	T. Penn. "C"
B. Salt	2910	T. Atoka	T. Putnam (C)	T. Penn. "D"
T. Yates	3082	T. Miss	T. Carlisle	T. Leadville
T. 7 Rivers	3280	T. Devonian	T. Mansfield	T. Madison
T. Queen	3860	T. Silurian	T. Plant Hill	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Goshute	T. Ignacio Quartz
T. Glorieta		T. McKee	Base (Goshute)	T. Grand
T. Paddock		T. Ellenburger	T. Blake	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Middle	T. _____
T. Drinkard		T. Delaware Sand	T. Johnson	T. _____
T. Abo		T. Bone Springs	T. Wagoner	T. _____
T. Wolfcamp		T. _____	T. Clinton	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Red beds				
350	2910	2560	Salt & Anhyd.				
2910	3082	172	Brn dolo.				
3082	3280	198	Brn dolo. & sand.				
3280	3902	622	Brn dolo.				