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NEW MEXICO OIL CONSERVATION COMMISSION

Box 1980
Hobbs, New Mexico

Form C-100
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|------------------------------|--|
| 4. Indicate Type of Lease | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | B 229 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Lessee | 8. Name of Lessee Name |
| Sol West III | Gulf Cookie State |
| 3. Address of Operator | 9. Well No. |
| 3101 Ft. Boulevard, El Paso, Texas | 1 |
| 4. Location of well | 10. Field and Pool, or Wildcat |
| UNIT 100 G 2310 FEET FROM THE North LINE AND 1650 FEET FROM East LINE, SECTION 21 TOWNSHIP 23 S RANGE 36 N N.M.P.M. | Langlie - Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 3437.2 Ground | Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| DRILL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

11. Narrative Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/9/71 Spudded 2:05 pm 11' hole with spudder
12/14/71 T.D. 352' (Sand and Red Beds) Set 12 jts 8 5/8" csg 2352 20% Range 3 T & C. Circ 40 sx cement to surface. (2% calcium Chloride) Plug down 2:15 pm
12/17/71 Moving in rotary
12/18/71 Cactus Drilling Co completed rigging up rotary tools. Tested 8 5/8 csg w/1000 for 30 minutes - held OK
12/31/71 T.D. 3434 7 7/8" hole. Ran 85 jts 5 1/2" csg 15 1/2 J-55 A.P.I. 3000 test S.T.&C. Cemented with 200 sx. Top of cement @ 2850 (Base of Salt)
1/1/72 T.O.C. 24 hrs. Tested 5 1/2 csg with 1000 for 30 minutes - held OK
1/11/72 T.D. 3902 4 3/4" hole. Ran Gamma Ray Neutron Elect Log to T.D.
1/11/72 Released rig @ 2:45 pm
2/16/72 Preparing to perforate and complete out of upper Seven Rivers

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 2/21/72

APPROVED BY Joe D. Ramey TITLE Dist. 1. Supv. DATE Feb 23 1972

CONDITIONS OF APPROVAL, IF ANY: