

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-23967
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Cossatot B
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐	8. Well No. 3
2. Name of Operator John H. Hendrix Corporation	9. Pool name or Wildcat Blinebry Oil & Gas
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040	

4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2080</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County	10. Date Spudded -	11. Date T.D. Reached -	12. Date Compl. (Ready to Prod.) 1/2/97	13. Elevations (DF & RKB, RT, GR, etc.) 3350 DF	14. Elev. Casinghead
15. Total Depth 6170	16. Plug Back T.D. 6170	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By -	18. Intervals Drilled By -	18. Intervals Drilled By -
19. Producing Interval(s), of this completion - Top, Bottom, Name 5477 - 5850' Blinebry					20. Was Directional Survey Made
21. Type Electric and Other Logs Run None					22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5910	-
26. Perforation record (interval, size, and number) (5477 - 5850) 1/2" 25 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5477-5850 AMOUNT AND KIND MATERIAL USED 2500 gals. acid			

28. PRODUCTION							
Date First Production 1/6/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 1/10/97	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 18	Gas - MCF 190	Water - Bbl. 18	Gas - Oil Ratio 17.555
Flow Tubing Press. 30	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF 190	Water - Bbl. 18	Oil Gravity - API - (Corr.) 37.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By M. Burrows	

30. List Attachments C-103, C-104	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature Ronnie H. Westbrook	Printed Name Ronnie H. Westbrook
V. Pres. Date 1/11/97	

