

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>John H. Hendrix, Corp.</u>			Lease <u>Cossatot B</u>			Well No. <u>3</u>			
Location of Well <u>N</u>		Unit <u>12</u>		Twp <u>22</u>		Rge <u>37</u>		County <u>Lea</u>	
Name of Reservoir or Pool				Type of Prod. (Oil or Gas)		Method of Prod. Flow, Art Lift		Prod. Medium (Tbg. or Csg)	
Upper Compl <u>Brunson Drinkard-Add South</u>				<u>Oil</u>		<u>Flow</u>		<u>Csg</u>	
Lower Compl <u>Wartz Granite Wash</u>				<u>Oil</u>		<u>Pump</u>		<u>Tbg</u>	
								Choke Size <u>24/64</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 4/8/93

Well opened at (hour, date): 12:00 PM 4/8/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>160</u>	<u>80</u>
Stabilized? (Yes or No).....	<u>no</u>	<u>no</u>
Maximum pressure during test.....	<u>160</u>	<u>90</u>
Minimum pressure during test.....	<u>80</u>	<u>80</u>
Pressure at conclusion of test.....	<u>80</u>	<u>90</u>
Pressure change during test (Maximum minus Minimum).....	<u>80</u>	<u>10</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>6:00 PM 4/8/93</u>	Total Time On Production <u>6 hours</u>	
Oil Production During Test: <u>1</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>80</u>	MCF; GOR <u>80,000</u>
Remarks <u>No evidence of communication</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 4/8/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>250</u>	<u>120</u>
Stabilized? (Yes or No).....	<u>no</u>	<u>yes</u>
Maximum pressure during test.....	<u>270</u>	<u>120</u>
Minimum pressure during test.....	<u>250</u>	<u>45</u>
Pressure at conclusion of test.....	<u>270</u>	<u>45</u>
Pressure change during test (Maximum minus Minimum).....	<u>20</u>	<u>75</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>12:00 PM 4/8/93</u>	Total time on Production <u>6 hours</u>	
Oil production During Test: <u>2</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>2</u>	MCF; GOR <u>1000</u>
Remarks <u>No evidence of communication</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix, Corporation
Operator

Signature
Marvin Bunnows-Production Supt.

Printed Name
4-26-93

Date
394-2649

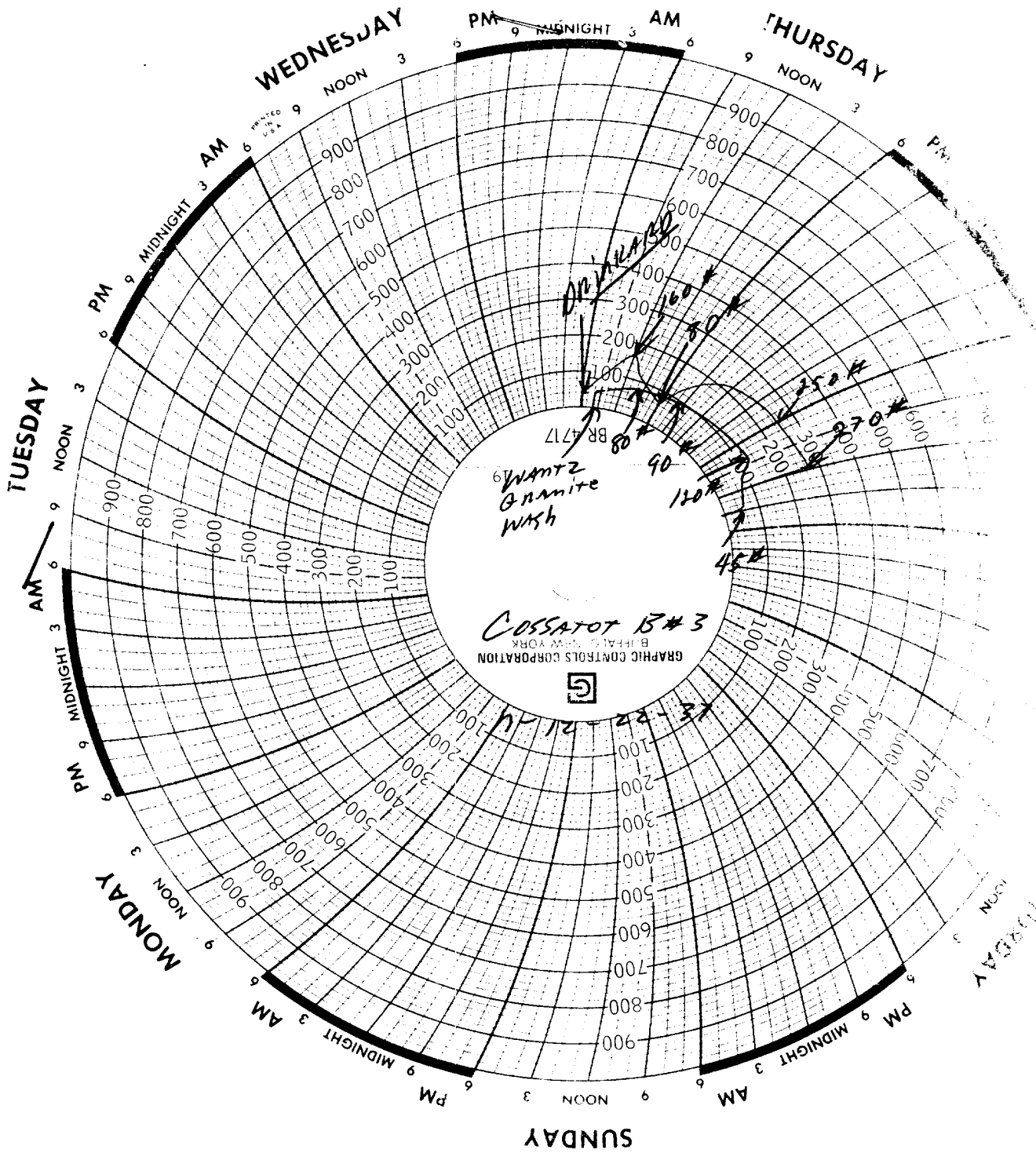
Telephone No.

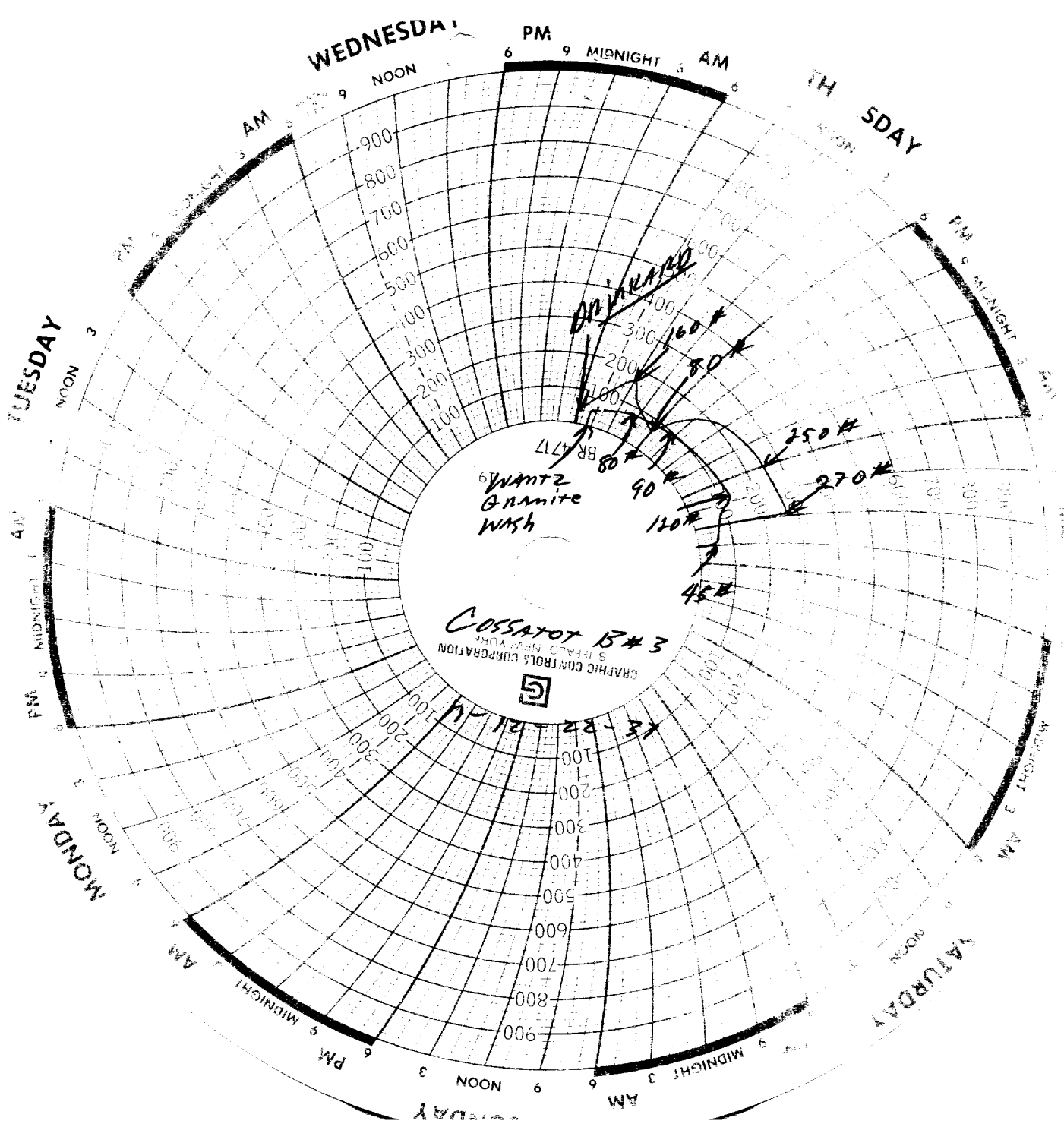
OIL CONSERVATION DIVISION

Date Approved APR 28 1993

By Paul Kautz
Geologist

Title





SECRET

