

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>John H. Hendrix Corp.</u>		Lease <u>Cassatut B</u>		Well No. <u>3</u>	
Location of Well	Unit <u>N</u>	Sec. <u>12</u>	Twp <u>22</u>	Rge <u>37</u>	County <u>Lea</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>Drinkandabo</u>	<u>Oil</u>	<u>Flow</u>	<u>Csg</u>	<u>24/64</u>
Lower Compl	<u>Granite Wash</u>	<u>Oil</u>	<u>Pump</u>	<u>Tbg</u>	<u>32/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 4/1/92

Well opened at (hour, date): 12:00 PM 4/1/92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>160</u>	<u>60</u>
Stabilized? (Yes or No).....	<u>no</u>	<u>no</u>
Maximum pressure during test.....	<u>160</u>	<u>90</u>
Minimum pressure during test.....	<u>60</u>	<u>60</u>
Pressure at conclusion of test.....	<u>60</u>	<u>90</u>
Pressure change during test (Maximum minus Minimum).....	<u>100</u>	<u>30</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>6:00 PM 4/1/92</u>	Total Time On Production <u>6 hours</u>	
Oil Production During Test: <u>1</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>80</u>	MCF; GOR <u>80,000</u>

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 4/1/92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>200</u>	<u>120</u>
Stabilized? (Yes or No).....	<u>no</u>	<u>yes</u>
Maximum pressure during test.....	<u>225</u>	<u>120</u>
Minimum pressure during test.....	<u>200</u>	<u>30</u>
Pressure at conclusion of test.....	<u>225</u>	<u>30</u>
Pressure change during test (Maximum minus Minimum).....	<u>25</u>	<u>90</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>12:00 PM 4/2/92</u>	Total time on Production <u>6 hours</u>	
Oil production During Test: <u>2</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>40</u>	MCF; GOR <u>20,000</u>

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix, Corporation

Operator

Marvin Bunnows

Signature

Marvin Bunnows-Production Supt.

Printed Name

4-14-92

Title

394-2649

Date

Telephone No.



OIL CONSERVATION DIVISION

Date Approved 4/16/92

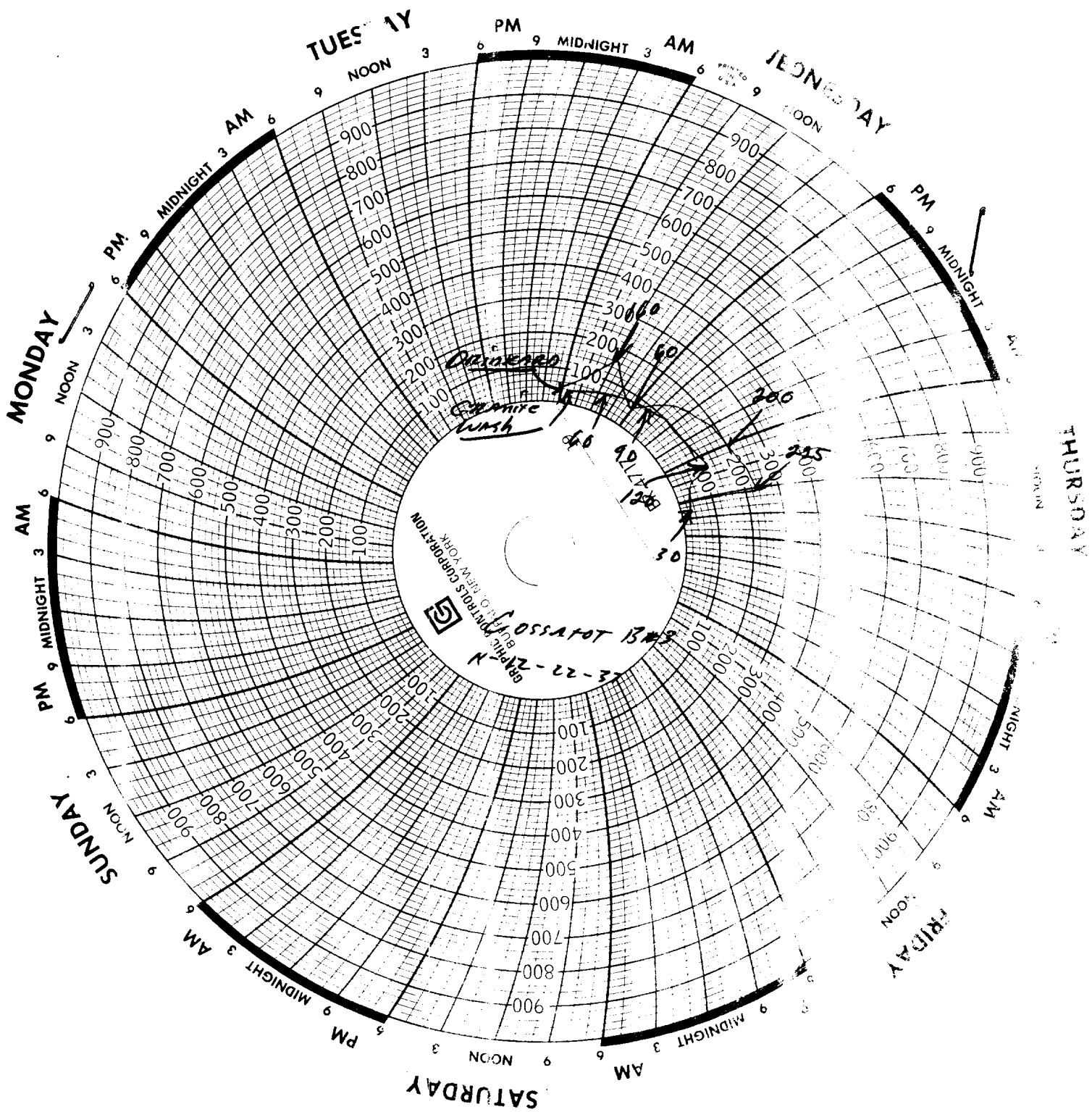
Orig. Signed by

By

Paul Kautz

Geologist

Title



RECEIVED 20

12-22-37