John H. Hendrix Corporation 30-025 22510 Addr@@3 W. Wall, Suite 525 1 Midland, TX 79701 0ther (Please explain) Reason(s) for Filing (Check proper box) 0ther (Please explain) New Well 0 Change in Transporter of: Effective 6/1/91 Recompletion 0il Dange in Operator J. Casinghead Gaz Change of operator give name and address of previous operator J. DESCRIPTION OF WELL AND LEASE I. DESCRIPTION OF WELL AND LEASE Lease No.
No. Drawer DD, Arlesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICTIII REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well AFI No. Operator Well AFI No. John H. Hendrix Corporation 30-025-2396 Addr@g 3 W. Wall, Suite 525 Other (Please explain) New Well Change in Transporter of: Reason(s) for Filling (Check proper box) Effective 6/1/91 New Well Change in Transporter of: Change in Operator Grademate I operator Condensate I change of operator give name and address of previous operator Condensate I DESCRIPTION OF WELL AND LEASE Lease Name Lease Name Weil No.
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well AFI No. John H. Hendrix Corporation Addr@ 83 W. Wall, Suite 525 Midland, TX 79701 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Before in Operator Effective 6/1/91 Change in Operator Granden and I Obscription Oil Dinge in Operator Granden and I DESCRIPTION OF WELL AND LEASE Lease Name Weil Nn. Pool Name, Including Formation Weil Nn. Pool Name, Including Formation
Operator John H. Hendrix Corporation 30-025-2396 Addr&P3 W. Wall, Suite 525 Midland, TX 79701 Other (Please explain) Reason(s) for Filing (Check proper box) Other (Please explain) Effective 6/1/91 New Well Other (Diange in Transporter of: Diry Gas Effective 6/1/91 Recompletion Oil Dry Gas Image in Operator Change in Operator Casinghead Gas Condentate Image in Operator I. DESCRIFTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of LeaseFEE Lease No.
John H. Heinitix Corporation Addr@@3 W. Wall, Suite 525 Midland, TX 79701 Reason(s) for Filing (Check proper box) New Well Image in Transporter of: Effective 6/1/91 Recompletion Image in Transporter of: Change in Transporter of: Effective 6/1/91 Recompletion Image in Operator Change in Operator Image of operator give name I change of operator give name Image of operator I dadress of previous operator Image in Condensate I. DESCRIPTION OF WELL AND LEASE Image In Provide Intersection Lease Name Well No. Pool Name, Including Formation State Federal or Free Lease No.
New Well Change in Transporter of: Effective 6/1/91 Recompletion Oil Dry Gas Change in Operator J Casinghead Gas Change of operator give name nd address of previous operator Condensate I. DESCRIPTION OF WELL AND LEASE Kind of LeaseFEE Lease No. Veil No. Pool Name, Including Formation State Federal of Fed
Recompletion Dit Dry Gaa Dit D
nd address of previous operator I. DESCRIPTION OF WELL AND LEASE Lease FEE Lease No. Lease Name Well No. Pool Name, Including Formation Kind of Lease FEE Lease No.
Lease Name Well No. Pool Name, Including Formation Kind of Lease Lais Lease Int.
Leave Name
Location 1 Unit Letter N : 330 Feet From The South Line and 2080 Feet From The West
Section 12 Township 22-S Range 37-E , NMIM, Lea Cou
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
11. DESIGNATION OF TRANSFORMER OR OF DATES or Condensate Value of Authorized Transporter of Oil or Condensate Permian SCURLOCK PERMIAN CORP EFF 9-1-91 Nume of Authorized Transporter of Casinglead Gas XX Value of Authorized Transporter of Casinglead Gas XX
Texaco Exp. & Prod. Inc. Box 3000, Tulsa, OK 74102
I well produces oil or liquids, Unit Sec. Iwp. Rge. Is gas actually connected? When ? ive location of tanks. Yes 8-16-90
Usia production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff R
Date Compl. Ready to Frod. Total Depth P.B.T.D.
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Fay Tubing Depth
Ciforations Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
· ·
TEST DATA AND REQUEST FOR ALLOWABLE)IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas ly1, etc.)
ength of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Uag- MCF
GAS WELL International Condensate/MMCP Condensate
Actual Find, Text - MCI7D Length of Text Dblx, Condensate/MMICF Gravity of Condensate
esting Method (pilot, back pr.) Tubing Pressure (Shut in) Casing Pressure (Shut-in) Choke Size
/I. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief. Date Approved
Significe By Branks
Signature Rhonda_HunterProdAsst Printed Name 915-684-6631Tille
Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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