Appropriate Distinct Office DISTRICTJ P.O. Dox 1980, Hobbs, NM 88240		TION DIVISION	at Bottom of Page
DISTRICT II P.O. Drawer DD. Artesia, NM 88210	P.O. Box Santa Fe, New Mex	x 2088	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWABL	LE AND AUTHORIZATION AND NATURAL GAS	PI No.
Operator John II. Hendrix Corp Addr&@3 W. Wall, Suite 5	oration ', 25		
Midland, TX 79701 Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Other (Please explain)	6/90
If change of operator give name and address of previous operator		00	<u></u>
II. DESCRIPTION OF WELL / Lease Name <u>COSSATOT B</u> Location	3 Brunson	Drinkard Abo South	f Lease FEE Lease No. Federal or Fee
Unit Letter		Puth_Line and Fe	et From The <u>West</u> Line Lea County
Section 12 Township	22-S Range 37-	- <u>E, NMPM,</u>	
Name of Authorized Transporter of Oil The Permian Corporation Name of Authorized Transporter of Casing Northern Natural	Gas Co.	Box 1183, Houston, Address (Give address to which approved 2223 Dodge St., Oma	TX 77001 copy of this form is to be sent) aha, Nebraska 68102
If well produces oil or liquids, give location of tanks.		yes	8-16-40
If this production is commingled with that is IV. COMPLETION DATA	from any other lease or pool, give commingli		Flug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	- (X) I Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	ecovery of total volume of load oil and musi	be equal to or exceed top allowable for th Producing Method (Flow, pump, gas lift,	is depth or be for full 24 hours.) etc.)
Date First New Oil Run To Tank	Date of Test		Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Gas- MCF
Actual Frod. During Test	Oil - Bbls.	Water - Bbls.	
GAS WELL Actual Prod. Test - MCF/D	Length of Jest	Bbls. Condensate/MMCF	Gravity of Condensate
lesting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regt Division have been complied with and is true and complete to the best of my	lations of the Oil Conservation I that the information given above knowledge and oclief.	OIL CONSERV	AUG 2 SIGN
Signature	Prod. Asst.	By biological Title	LINE DE BERN SEXTON NET E EN EN EN EN
Date	915-684-6631		
INSTRUCTIONS: This fo	rm is to be filed in compliance with	Rule 1104	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance whit is the FFF.
2) All sections of this form must be fitled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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