

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Cossatot "B"	
2. Name of Operator John H. Hendrix						9. Well No. 3	
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701						10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM						12. County Lea	
15. Date Spudded 12-14-71		16. Date T.D. Reached 1-7-72		17. Date Compl. (Ready to Prod.) 5-15-73		18. Elevations (DF, RKB, RT, GR, etc.) 3350' DF	
19. Elev. Casinghead 3340'		20. Total Depth 7445'		21. Plug Back T.D. 7433'		22. If Multiple Compl., How Many 2	
23. Intervals Drilled By Rotary Tools 0-7445'		24. Producing Interval(s), of this completion - Top, Bottom, Name 6296'-6912' - Drinkard		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma Ray-Sidewall Neutron & Laterolog (sent with Original 105)	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		20#-24#		1190		12 1/2"	
5 1/2"		155# & 17#		7444		6 3/4"	
CEMENTING RECORD		AMOUNT PULLED		400		None	
630		None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
2 3/8"		6900'		6250'			
31. Perforation Record (Interval, size and number) 6296', 6306', 6335', 6361', 6409', 6431', 6471', 6481', 6659', 6686', 6696', 6723', 6767', 6786', 6822', 6846', 6855', 6875' and 6912' with 1 3/8" dia jet per interval (19 holes).				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6296'-6912' AMOUNT AND KIND MATERIAL USED 11,000 gals. 15% LSTNE acid.			
33. PRODUCTION Date First Production 5-15-73 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) shut-in Date of Test 5-16-73 Hours Tested 24 Choke Size 32/64" Prod'n. For Test Period 104 Oil - Bbl. 104 Gas - MCF 860 Water - Bbl. 15 Gas - Oil Ratio 8,269 Flow Tubing Press. 115# Casing Pressure packer Calculated 24-Hour Rate 104 Gas - MCF 860 Water - Bbl. 15 Oil Gravity - API (Corr.) 40°							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By A. E. Kenyon	
35. List of Attachments None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Paula Hendrix</u>				TITLE <u>Accountant</u>		DATE <u>6-13-73</u>	