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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
2. Name of Operator John H. Hendrix		8. Farm or Lease Name Cossatot "B"
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPL.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3350' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up Service unit and pulled tubing and packer.
- Set retrievable bridge plug @ 7000'.
- Perforated Drinkard @ 6296', 6306', 6335', 6361', 6409', 6431', 6471', 6481', 6659', 6686', 6696', 6723', 6767', 6786', 6822', 6846', 6855', 6875', and 6912' with 3/8" dia. jet at each interval.
- Ran tubing and packer.
- Acidized with 11,000 gallons of 15% LSTNE acid. Swabbed to recover load and test Drinkard Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James H. Hendrix</u>	TITLE <u>Accountant</u>	DATE <u>6-13-73</u>
APPROVED BY <u>John W. Runyon</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		