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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Cossatot #3	
2. Name of Operator John H. Hendrix		9. Well No. 3	
3. Address of Operator 316 Central Bldg., Midland, Texas 79701		10. Field and Pool, or Wildcat Wants Granite Wash	
4. Location of Well UNIT LETTER N LOCATED 330 FEET FROM THE South LINE AND 2080 FEET FROM THE West LINE OF SEC. 12 TWP. 22S RGE. 37E NMPM		12. County Lea	
15. Date Spudded 12-14-71	16. Date T.D. Reached 1-7-72	17. Date Compl. (Ready to Prod.) 2-23-72	18. Elevations (DF, RKB, RT, GR, etc.) 3350 DF
19. Elev. Casinghead 3340	20. Total Depth 7745		
21. Plug Back T.D. 7433		22. If Multiple Compl., How Many	23. Intervals Drilled By 0-7445
24. Producing Interval(s), of this completion - Top, Bottom, Name 7176'-7420'. Granite Wash			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray-Sidewall Neutron and Laterolog - 9			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	20# 24'	1190	12 1/4"
5 1/2"	15.5# 17'	7444	6 3/4"
CEMENTING RECORD		AMOUNT PULLED	
400		None	
630		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 1-3/8" diameter jet @ 7176, 7185, 7217, 7261, 7343, 7350, 7357, 7367, 7376, 7390 & 7420		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7176-7420 AMOUNT AND KIND MATERIAL USED 8000 gal. 15% acid	
33. PRODUCTION			
Date First Production 2-23-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Shut-In			
Date of Test 2-24-72	Hours Tested 24	Choke Size 36/64	Prod'n. For Test Period 27
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
100	18	3704	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
50#	Packer	41	140
Gas - MCF		Water - Bbl.	Oil Gravity - API (Corr.)
18		42	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Temporarily vented pending negotiation for gas contract			Test Witnessed By A.E. Kenyon
35. List of Attachments Deviation Survey, Temperature Survey and Electrical Logs (2)			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED John H. Hendrix		TITLE Owner-Operator	
DATE 1-25-72			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy **1150**
T. Salt **1240**
B. Salt **2375**
T. Yates **2518**
T. 7 Rivers
T. Queen
T. Grayburg **3630**
T. San Andres **3920**
T. Glorieta
T. Paddock **5061**
T. Blinberry **5512**
T. Tubb **5970**
T. Drinkard **6290**
T. Abo
T. Wolfcamp
T. Penn.
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger **7168**
T. Gr. Wash **7440**
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"

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FEB 12 1962
OIL CONSERVATION COMM.
HOBBS, N. M.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1150	1150	Redbeds & Gravel				
1150	1240	90	Anhydrite				
1240	2375	1136	Salt				
2375	2518	143	Dolomite				
2518	3630	1112	Sand & Dolomite				
3630	3920	290	Lime & Dolomite				
3920	5061	1141	Lime, Gyp & Dolo.				
5061	5512	451	Sand, Dolo, Anhy.				
5512	5970	458	Dolo, Anhy & Shale				
5970	6290	320	Sand, Dolo, Anhy & Shale				
6290	7168	878	Sand & Dolo				
7168	7440	272	Granite Wash				
7440	7445	5	Granite				