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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>John H. Hendrix</b>	8. Farm or Lease Name <b>Consatot "B"</b>
3. Address of Operator <b>316 Central Bldg., Midland, Texas 79701</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>N</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>2080</b> FEET FROM THE <b>West</b> LINE, SECTION <b>12</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3350 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Reached T.D. @ 7445 in granite on January 7, 1972.
2. Ran 837' of 17# J-55 and 6632' of 15.5# J-55 5 1/2" production casing w/25 centralizers, float collar and guide shoe set @ 7444'.
3. Halliburton cemented casing using 130 sacks "Lite Weight" and 500 sacks 50-50 Pozmix containing 2% gel and 8# salt/sack. Plug down at 8:00 P.M. on January 8, 1972.
4. West Engineering found cement top at 3920' by temperature survey w/PBTD @ 7433'.
5. WOC 18 hrs. Pressure tested to 2000#. Tested o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Hendrix TITLE Owner-Operator DATE Jan. 10, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 12 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 11 1972

WASH. STATE COMMISSION  
OIL CONSERVATION COMM.  
HONOLULU, HI.

Office of the  
Director  
JAN 11 1972