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DISTRIBUTIO	) N		Ī	
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
INANGPORTER	GAS	I		
OPERATOR				
PRORATION OFFICE				
Operator				
Coquina Oil Cor				
Address				

## NEW MEXICO OIL CONSERVATION COMMIS NEQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-111

		4 KEUUESI	FOR ALLOWABLE	Effective 1-1-65
	FILE	4	AND	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER OIL	_		
	GAS GAS			
	OPERATOR	1		
	PRORATION OFFICE	1		
١.	Operator Operator	<u> </u>		
	· ·	anonation		
	Coquina Oil Cor	poración		
	Address	,		
	418 Bldg. of th	ne Southwest, Midland, Te	exas 79701	
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	OII X Dry Go	ıs 🗔	·
		Castaghed Gas ( ) Conder	<b>—</b>	
	Change in Ownership	Control Cas Conder		
	If change of ownership give name			
	and address of previous owner			
	• · • · · · · · · · · · · · · · ·			
1.	DESCRIPTION OF WELL AND	LEASE		
••	Lease Name	Well No. Pool Name, Including F	Cimation Kind of Leas	Lease No.
	Vivian	2 Drinkard	State, Feder	alor Fee Fee
		DITHNATU		
	Location	•	1000	W
	Unit Letter K : 198	30 Feet From The S Lin	e and <u>1980</u> Feet From	The
	Line of Section 30 Tox	waship 22S Range	38E , NMPM,	Lea county
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS	
1.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
			1	
	Texas-New Mexico Pipe	<u>Line Company</u>	P. O. Box 1510, Midle Address (Give address to which appro	
	Name of Authorized Transporter of Car	singhead Gas 🗶 — or Dry Gas 🚃		
	Warren Petroleum Co.		P. O. Box 1589, Tuls	a, Okla. 74102
		Unit Sec. Twp. Pige.		hen
	If well produces oil or liquids, give location of tanks.	F 30 22S 38E	Yes	1-27-72
	L <u></u>		h	
		th that from any other lease or pool,	give commingling order number:	
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Tune of Complete	<b>31.</b>	1	July Duck Come hes v. Diff. hes v.
	Designate Type of Completic	311 - (A)	X ;	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12-23-71	2-3-72	7410	7123
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	· Tep Cil/Gas Pay	Tubing Depth
	1	<b>)</b>	6291	6426
	GL 3333 KB 3345	Drinkard	1 0231	Depth Casing Shoe
	Perforations			'
	6406-6477 - 16 Holes - 0.43" diameter			7126
		TUBING, CASING, AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	18"	12 3/4 "	30 '	3 cu. yds.
	18		1160 '	410 sx.
	<u> </u>	8 5/8		500 x.
	7 7/8 "	4 1/2 "	7126 '	X.
	4 1/2"	2 3/8"	6426 '	<u>, i </u>
,			fter recovery of total volume of load oi	l and must be equal to or exceed top allow
١.		able for this de	epin or de jor juit 24 nours)	
	OII. WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Data Liter Man Of Laura	1		
		T V - D	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	County Franch	1
	Actual Prod. During Tes:	Oil-Bbls.	Water-Bbls.	Gas-MCF
	I	<u> </u>		
	- 10 WEST -			
	GAS WELL	The state of Table	Bhle Condensate ABICE	Gravity of Condensate
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
	Actual Prod. Test-MCF/D			
	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<b>I</b> .	Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV	Choke Size  ATION COMMISSION
I.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)  OIL CONSERV	ATION COMMISSION
I.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  L hereby certify that the rules and	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	Casing Pressure (Shut-in)  OIL CONSERV  APPROVED APR	ATION COMMISSION 6 1972
ſ.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation gives	OIL CONSERV  APPROVED APR	ATION COMMISSION 6 1972 Signed by
[.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in) CE	OIL CONSERV  APPROVED APR	ATION COMMISSION 6 1972 Signed by
[.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation gives	OIL CONSERV  APPROVED APR  OHg.	Choke Size  ATION COMMISSION 6 1972  Signed by D. Ramey
1.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation gives	Casing Pressure (shut-in)  OIL CONSERV  APPROVED APR  Orig.  By Joe	ATION COMMISSION 6 1972 Signed by
Ι.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation gives	Casing Pressure (Shut-in)  OIL CONSERV  APPROVED APR  Orig.  BY Joe  TITLE Dist	ATION COMMISSION 6 1972 Signed by D. Ramey I. Supv.
1.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation gives	OIL CONSERV  APPROVED APR  Orig.  BY Joe  TITLE Dist	Choke Size  ATION COMMISSION 6 1972 Signed by D. Ramey I. Supv.  compliance with RULE 1104.
I.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Consertation gives with and that the information gives best of my knowledge and half f	OIL CONSERV  APPROVED APR  Orlg.  BY Joe  TITLE Dist  This form is to be filed in  If this is a request for alle	Choke Size  ATION COMMISSION 6 1972 Signed by D. Ramey L. Supv.  compliance with RULE 1104.  compliance with RULE 1104.  compliance with RULE 1104.
ï.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information gives best of my knowledge and half formation gives the best of my knowledge and half formation.	OIL CONSERV  APPROVED  Orig.  BY  This form is to be filed in if this is a request for allowell, this form must be accomples taken on the well in acc	Choke Size  ATION COMMISSION 6 1972 Signed by D. Ramey L. Supv.  compliance with RULE 1104.  compliance with RULE 1104.  compliance with RULE 1104.

(Title)

(Date)

April 4, 1972

All sections of this form must be lilled our completely able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

gm 2 f with

REDEIVED

ACA 1 1072 OIL CONSERVATION COMM. HOBBO, N. M.