4	NO. OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE		ONSERVATION COMMIL ON	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	
	TRANSPORTER OIL GAS			
1.	OPERATOR PRORATION OFFICE			
	Operator Coquina Oil Corporation			
	Address 418 Building	of the Southwest, Midlan	nd, Texas 79701	
	Reason(s) for fing (Check proper box)	Change in Transporter of:	Other (Please explain)	
	New Well 🔥	Oil Dry Ga	s	
	Change in Ownership	Casinghoad Gas Conden	sate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	UEASE Well No.; Pool Name, Including FC	Amation Kind of Lease	Lease No.
	Vivian	2 Drinkard		or Fee –
	Location Unit LetterK;198	30 Feet From The S Line	e and 1980 Feet From T	heW
	20	mship 22S Range	38Е , ммрм,	Lea County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
	The Permian Corpo Nome of Authorized Transporter of Case	ц.д. <u> </u>	P. O. Box 1183, Housto Address (Give address to which approv	
	Warren Petroleum	Unit Sec. Twp. Ege.	P. O. Box 1589, Tulsa, Is gas actually connected? Whe	UKIdHOIIId
	If well produces oil or liquids, give location of tanks.	F 30 22S 38E		1-27-72
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff. Res'v
	Designate Type of Completio	on = (X)		
	Date Spudded 12-23-72	Date Compl. Ready, to Prod. 2-3-72	Total Depth 7410	р.в.т.д. 7123
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
	GL 3333 KB 3345 Perforations	Drinkard	6291	6426 Depth Casing Shoe
	6406-6477 - 16 Holes - 0.43" diameter 7126 TUBING, CASING, AND CEMENTING RECORD 7126			
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	18"	12 3/4"	30	<u>3 cu. yds.</u>
	1]"	8 5/8"	<u>1160</u> 7126	410 Sacks 500 sacks
	7 7/8"	<u>4 1/2"</u> 2 3/8"	6426	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
	2-18-72	2-19-72 Tubing Pressure	Flow Casing Pressure	Choke Size
	Length of Test 24 Hrs.	1080	1440	24/64
	Actual Prod. During Teet	Oil-Bbls. 79.8	Water - Bbls. O	Gas-MCF 871
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-in)	Choke Size
VI	I hereby certify that the rules and regulations of the Oil Conservation.			TION COMMISSION
			APPROVED FEB 28 1975 19	
		with and that the injormation viver	BY ANI Come	
	Mille)		TITLE <u>SUPERVISOR DISTRICT</u> I This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of condition	
	February 21, 197	2 ate)	Fill out only Sections I, I well name or number, or transport	I. III, and VI for changes of owne ter, or other auch change of condition
	(D	uit /		

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FEB 2 2 1972 OL CONSERVATION COMM. HOBES, N. M.