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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
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1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name --	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Vivian	
2. Name of Operator Coquina Oil Corporation						9. Well No. 2	
3. Address of Operator 418 Building of the Southwest, Midland, Texas 79701						10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE S LINE AND 1980 FEET FROM THE W LINE OF SEC. 30 TWP. 22S RGE. 38E NMMPM						12. County Lea	
15. Date Spudded 12-22-71		16. Date T.D. Reached 1-20-72		17. Date Compl. (Ready to Prod.) 2-4-72		18. Elevations (DF, RKB, RT, GR, etc.) GL 3333 KB 3345	
20. Total Depth 7410		21. Plug Back T.D. 7123		22. If Multiple Compl., How Many Single		23. Intervals Drilled By All	
24. Producing Interval(s), of this completion — Top, Bottom, Name 6406-6477 Drinkard						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-SWN						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
12 3/4"		34		28'		18"	
8 5/8"		23		1160'		11"	
4 1/2"		11.60, 10.50		7126		7 7/8"	
						CEMENTING RECORD	
						3 cu. yds.	
						410	
						500	
						AMOUNT PULLED	
						0	
						0	
						0	
						0	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
None						SCREEN	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 3/8		6426		None			
31. Perforation Record (Interval, size and number) 6406-6477 - 16 Holes -0.43" diameter							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
6406-6477				Acid 1500			
				Frac 30,000 gals.			
				27,000 #sand.			
33. PRODUCTION							
Date First Production 2-18-72		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2-19-72		Hours Tested 24		Choke Size 24/64		Prod'n. For Test Period 79.8	
						Oil — Bbl. 671	
						Gas — MCF 0	
						Water — Bbl. 0	
						Gas — Oil Ratio 10910	
Flow Tubing Press. 1080		Casing Pressure 1440		Calculated 24-Hour Rate 871		Oil Gravity — API (Corr.) 37	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Al Bolton	
35. List of Attachments Log, Deviations							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. B. Taylor		TITLE Superintendent				DATE 2-21-72	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1140</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1225</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2400</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2542</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3367</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3922</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5120</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5474</u>	T. Gr. Wash <u>7314</u>	T. Morrison _____	T. _____
T. Tubb <u>6064</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6290</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7200</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	1140	1140	Surface. Gravels, Caliche and Red Beds				
1140	1225	85	Anhydrite				
1225	2400	1175	Salt with anhydrite stringers				
2400	3922	1522	Anhydrite & Dolomite w/ interbedded sandstones & siltstones				
3922	5120	1098	Dolomite & anhydrite				
5120	6290	1170	Dolomite with inter- bedded siltstones				
6290	7314	1024	Dolomite w/some lime- stone				
7314	7409	95	Granite Wash				

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FEB 22 1972

OIL CONSERVATION COMM.
HUBBARD, N. M.