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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation		8. Farm or Lease Name Vivian
3. Address of Operator 418 Building of the Southwest, Midland, Texas		9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM THE <u>W</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) GL 3333 KB 3345		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7:00 am, December 22, 1971. Cemented 12 3/4"-34# Casing @ 28' with 3 cu. yds. Redi Mix cement. Drilled 18" hole to 1160'. Cemented 8 5/8"-23# casing @ 1160' with 300 sacks TLW followed by 100 sacks Class C 2% CaCl<sub>2</sub>. Circulated 40 sacks. WOC approximately 70 hours. Tested 8 5/8" casing to 1000 psi - Held OK. Drilled 7 7/8" hole to TD 7410. Cemented 4 1/2" 10.5# & 11.16# casing at 7126 with 500 sacks Class C 50:50 Pozmix. PD 4:00 am, 1-22-72. WOC 24 hrs. Tested 4 1/2" to 3500 psi- Held OK. Perforated 6406-6477. Acid 1500 Gals. Swbd. Fraced with 30,000 gals. gelled brine plus 27,000 #20/40 sand. Ran 2 3/8 tubing to 6426'. Swbd - began flowing. Ran potential test on February 19, 1972.

*4 1/2" Csg is J55*  
*8 5/8" Csg is L B Foster Csg - No API Grade*  
*Attn to Joe Ranney* *JBT*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. B. Taylor</u>	TITLE <u>Superintendent</u>	DATE <u>2-21-72</u>
APPROVED BY <u>Joe D. Ranney</u>	TITLE <u></u>	DATE <u>2-23-72</u>
CONDITIONS OF APPROVAL, IF ANY:		

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FEB 2 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

RECEIVED

FEB 22 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.