FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK S. State Cil & Gas Lease No. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK BRILL X DEEPEN b. Type of Work Britu X DEEPEN OTHER OTHER State Cil & Gas Lease No. Out X Britu X DEEPEN PLUG BACK Britu X DEEPEN State Cil & Gas Lease No. Britu X DEEPEN PLUG BACK Britu X DEEPEN State Cil State	NO. OF COPIES RECEIVED							
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	AIIIIIIIIIIIIIIIIIIIIIIII		7300'	Granite	Wash	Rotary		
	21. Elevations (Show whether DF, RT, et	rc.) 21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. Dat	te Work will start		
GL 3333 Statewide on file Cactus Drlg. Corp. 12-11-71	GL 3333	Statewide on file	Cactus Drlg.	Corp.	12-11-2	7]		
	23.							

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	15	NA	30'	20	Surface
11	8 5/8	23	1160'	400	Surface
7 7/8	5 1/2	15.5, 17	7300'	500	?

APPROVAL VAUD FOR 90 DAYS UNLESS DRILLING COMMENCED,

9-12 **EXPIRES**

THE CONTRACTOR MUST BE NOTIFIED 24 HOURS PRIOR TO RUNNING 8 28 CASING.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed_ 113 Tayling	Title	Superintendent	Date	Dec. 6	, 1971
(This space for Stone Use)	TITLE	SECONVISOR DISTRICT	DATE	DEC	8 1971
CONDITIONS OF APPROVAL, IF ANY:					

RECEIVED

7 1971

OIL CONSERVATION COMM. HOBBE, N. M.

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NEW NO OIL CONSERVATION COMMISSION

Form C-102
Supersedes C-128
Effective 1-1-65

		All distances	nust be from th	ie outer bounderi	es of the	Section.		
perator			Leas					Well No.
	UINA OIL COP		I,	VIVIAN		ounty		2
Init Letter	Section	Township		Range		-		
"K" Ictual Footage Loc	30	22-5	<u>į </u>	<u>38-E_</u>		LEA		
1980	_		line med	1980	foot fr	rom the W	EST	line
round Level Elev:	feet from the S Producing Fo		line and Pool		ieet ii			icated Acreage:
3333	GRANITE		В	RUNSON G	RANI	TE WASH	EAST	40 Acres
	e acreage dedica							at helow
1. Uutline th	e acreage deutes	ated to the sub	ject well b	y contrea pen			s on ene p	
	nan one lease is nd royalty).	dedicated to	the well, ou	tline each and	d identi	ify the owner	ship there	of (both as to working
					vell, ha	ve the intere	sts of all	owners been consoli-
dated by o	communitization,	unitization, for	e-hooung e					
Yes	No Ifa	nswer is "yes;	' type of con	nsolidation		·		
		,	71					
If answer	is "no," list the	owners and tra	ct descripti	ons which ha	ve actu	ally been co	nsolidated	. (Use reverse side of
this form i	f necessary.)			<u> </u>				
No allowa	ble will be assign	ned to the well u	until all inte	erests have be	een cor	nsolidated (b	y commun	itization, unitization,
forced-poo	ling, or otherwise) or until a non-	standard un	it, eliminating	g such	interests, ha	s been app	proved by the Commis-
sion.	-							
						r	C	RTIFICATION
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•	COQUIN	`	•	1			coquina	011 Corporation
	1			1		Dat		r 6, 1971
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			<u> </u>					
WESTERN OI	L \\\	\backslash / \rangle		WEST	ERN O	п.	L	ify that the well location
FIELDS	coqu			l Fil	ELDS			plat was plotted from field
2.		N 1	2.	1	ITA			plat was plotted from tield al surveys made by me or
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		150, 2310 2640	2000	1500 1000	500		tificate No.	J510 (C) (+)



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OIL CONSERVATION COMM. HODDS: N. M.

