

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator American Exploration Company	8. Form of Lease Name Vivian
3. Address of Operator 2100 RepublicBank Center, Houston, Texas 77002	9. Well No. 3
4. Location of well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat South Brunson Drinkard Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3329'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPUS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Repaired csg. leak and test'd Abo ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9/08/88 - Located csg. leaks @ 3912-43 & 2488-2519'. Pumped 250 sx. Cl "C" + 450 sx. Tst'd cem. sq. @ 2488 to 2519' to 700 psig w/550 psig in 15 min. Held OK.
9/14/88 - Perf. Abo 6904-10', 6895-6900', 6829-34', 6750-55', 6738-42', 6688-92', 6679-83', 6667-71, 6638-43'. Set pkr. @ 6546'. Acidized Abo w/6800 gal. 20% NEFE. Flwd. well w/good show of gas.
9/16/88 - Well flwg. @ reduced rate. Reset RBP @ 6539 & pkr. at 6220'. Tst. tool integrity to 2500 psig. Held OK.
9/20/88 Acidized Drinkard perfs. w/4500 gal. 20% NEFE. Swabbed well w/good show of gas. Placed well back on pump with stabilized prod. at rate of 12 BOPD & 170 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marty B. McClanahan TITLE Production Dept.

DATE 11/09/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE NOV 15 1988