| 1   | NO. OF COPIES RECEIVED   DISTRIBUTION   SANTA FE   FILE   U.S.G.S.   LAND OFFICE   I RANSPORTER   OPERATOR   PROGATION OFFICE   Operator   | REQUES   | EW MEXICO OIL CONSERVATION COMMIS N Form C-104<br>REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1<br>AND Effective 1-1-65<br>CATION TO TRANSPORT OIL AND NATURAL GAS |  |                       |                                       |  |  |  |  |
|-----|--|--|---|--|-----------------------|---------------------------------------|--|--|--|--|
|     | Coquina Oil Corporation     Address     418 Building of the Southwest, Midland, Texas 79701     Reason(s) for filing (Check proper box)     New Well     Change in Transporter of:   |  |   |  |                       |                                       |  |  |  |  |
|     | Recompletion<br>Change in Ownership<br>If change of ownership give name<br>and address of previous owner   | Oil X Dry C<br>Casinghead Gas Cond   |   |  |                       |                                       |  |  |  |  |
| 11. | DESCRIPTION OF WELL AND  | ULEASE<br>Well No.; Pool Name, Including I   | Furmation   | (ind of Lease                          |                       | Lease No.                             |  |  |  |  |
|     | Vivian   | - 3 Drinka   | ird   | State, Federal or                      | Fee Fee               |                                       |  |  |  |  |
|     | Lecation N 66  | 0Feet From The   | 1980  |  | W                     |                                       |  |  |  |  |
|     |  | ,  |   | Feet From The                          | <u> </u>              |                                       |  |  |  |  |
|     | Line of Section 30 To  | ownship 22-S Range 3   | 18-Е , ммрм,  | Le                                     | a                     | County                                |  |  |  |  |
| Ш.  |  | TER OF OIL AND NATURAL G.  |   |  |                       |                                       |  |  |  |  |
|     | Name of Authorized Transporter of O  |  |   |  |                       |                                       |  |  |  |  |
|     | Name of Authorized Transporter of Co   | rporation<br>asingheda Gas or Dry Gas  | P. O. Box 1183<br>Audress (Give address to  | HOUSTON,                               | lexas //UL            | to be sent)                           |  |  |  |  |
|     | Warren Petrole   | P. O. Box 1589, Tulsa, Oklahoma 74102  |   |  |                       |                                       |  |  |  |  |
|     | If well produces oil or liquids, give location of tanks.   | Un.t Sec. Twp. Ege.  |   |  | nuary 27, 19          | )72                                   |  |  |  |  |
|     | If this production is commingled w   | ith that from any other lease or pool,   |   |  | nuary 27, 15          | <u>,</u>                              |  |  |  |  |
| IV. | COMPLETION DATA  | Cil Well Gas Well  | New Well Workover   | ······································ | lug Back Same Re      | s'v. Diff. Res'y.                     |  |  |  |  |
|     | Designate Type of Completi   |  | X   | Deepen P                               |                       | i i i i i i i i i i i i i i i i i i i |  |  |  |  |
|     | Date Spudded   | Date Compl. Ready to Prod.   | Total Depth   | P                                      | .B.T.D.               | <b>k</b>                              |  |  |  |  |
|     | 12-22-71<br>Elevations (DF, RKB, RT, GF, etc.)   | 2-1-72<br>Name of Producing Formation  | 7387  |  | 7027<br>Ubing Depth   |                                       |  |  |  |  |
|     | GL 3329, KB 3338 Drinkard  |  | 6280  |  | 6414                  |                                       |  |  |  |  |
|     | Perforations   |  | ,   |  | Depth Casing Shoe     |                                       |  |  |  |  |
|     | TUBING, CASING, AND CEMENTING RECORD 7116  |  |   |  |                       |                                       |  |  |  |  |
|     | HOLESIZE   | CASING & TUBING SIZE   | DEPTH SET   |  | SACKS CE              |                                       |  |  |  |  |
|     |  | 15" <sup>2</sup> ,<br>8 5/8" 23#   | <u> </u>  |  | <u>2 cu. yd</u>       | S                                     |  |  |  |  |
|     | 7 7/8  | $\begin{array}{c ccccccccccccccccccccccccccccccccccc$  | 7116  |  | 410 400               |                                       |  |  |  |  |
|     | 4 1/2  | 2 3/8"   | 6414  | ł                                      |                       |                                       |  |  |  |  |
| V.  | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-<br>oil, WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- |  |   |  |                       |                                       |  |  |  |  |
| i   | OII. WEIL able for this defin or be for full 24 hours   Date First New Oil Run To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)   |  |   |  |                       |                                       |  |  |  |  |
|     | Length of Test   | Tubing Pressure  | Casing Pressure   | T_                                     | hoke Size             |                                       |  |  |  |  |
|     |  | raphy robatio  | Caping Freesawe   |  | NORE SIZE             |                                       |  |  |  |  |
|     | Actual Prod. During Test   | Oil-Bbis.  | Water-Bbis.   | G                                      | as - MCF              |                                       |  |  |  |  |
| ļ   | I  |  |   |  |                       |                                       |  |  |  |  |
| _   | GAS WELL   |  |   |  |                       |                                       |  |  |  |  |
|     | Actual Prod. Test-MCF/D Length of Test   |  | Bbls. Condensate/MMCF   |  | Gravity of Condensate |                                       |  |  |  |  |
|     | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)  | Casing Pressure (Shut-in  | 2) Ci                                  | hoke Size             |                                       |  |  |  |  |
|     |  |  |   | <u> </u>                               |                       |                                       |  |  |  |  |
| VI. | CERTIFICATE OF COMPLIANCE  |  | OIL CONSERVATION COMMISSION   |  |                       |                                       |  |  |  |  |
|     | I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information gives   |  | APPROVED FB 10 1972, 19   |  |                       |                                       |  |  |  |  |
| 1   | Commission have been complied w<br>above is true and complete to the   | vith and that the information gives<br>best of my knowledge and here if  | BY Orig. Signed by<br>Joe D. Ramey  |  |                       |                                       |  |  |  |  |
|     |  | TITLE Dist. I, Supy  |   |  |                       |                                       |  |  |  |  |
|     | 1  | This form is to be filed in compliance with RULE 1104.   |   |  |                       |                                       |  |  |  |  |
| -   | 10Taylon   | If this is a recues  | t for allowable   | e for a newly drill                    | ed or deepened        |                                       |  |  |  |  |
|     | (Signa<br>Superintenden  | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.                  |   |  |                       |                                       |  |  |  |  |
| -   | Superintendent<br>(Tüle)   |  | All sections of th<br>able on new and record  | is form must be<br>apleted wells.      | e filled out comple   | etely for allow-                      |  |  |  |  |
| -   | February 8,  | Fill out only Sections I. II. III, and VI for changes of owner,<br>well name or number, or transporter, or other such change of condition. |   |  |                       |                                       |  |  |  |  |
|     | (Da  | •• /   |   | •                                      |                       | -                                     |  |  |  |  |

|   |   |   | • |   |
|---|---|---|---|---|
| A | 1 | I |   | ~ |



## RECEIVED

.

1

FEB - 6 1972 OIL CONSERVATION COMM. Hobbs, N. M.