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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

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7. Unit Agreement Name

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8. Farm or Lease Name

Vivian

9. Well No.

3

10. Field and Pool, or Wildcat

Drinkard

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Coquina Oil Corporation

3. Address of Operator

418 Bldg. of the Southwest, Midland, Texas 79701

4. Location of Well

UNIT LETTER **N** LOCATED **660** FEET FROM THE **S** LINE AND **1980** FEET FROM

THE **W** LINE OF SEC. **30** TWP. **22S** RGE. **38E** NMPM

12. County

Lea

15. Date Spudded

12-22-71

16. Date T.D. Reached

1-10-72

17. Date Compl. (Ready to Prod.)

2-1-72

18. Elevations (DF, RKB, RT, GR, etc.)

GL 3329 KB 3338

19. Elev. Casinghead

--

20. Total Depth

7387

21. Plug Back T.D.

7027

22. If Multiple Compl., How Many

Single

23. Intervals Drilled By

Rotary Tools

A11

Cable Tools

None

24. Producing Interval(s), of this completion — Top, Bottom, Name

Drinkard 6318-6473

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-SWN

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
15"	?	30	17 1/2	2 cu. yds.	0
8 5/8"	23	1160	11	410	0
4 1/2"	10.5, 11.6	7116	7 7/8	400	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	6414	No

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

19 Holes 0.43" diam. 6318-6478

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6318-6478	Acid 1500 gals.
6318-6478	Frac 30,000 gals. 37,000# sd.

33. PRODUCTION

Date First Production **2-1-72** Production Method (Flowing, gas lift, pumping — Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test 2-4-72	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period →	Oil — Bbl. 162	Gas — MCF 611	Water — Bbl. 0	Gas — Oil Ratio 3725
Flow Tubing Press. 1220	Casing Pressure 1340	Calculated 24-Hour Rate →	Oil — Bbl. 162	Gas — MCF 611	Water — Bbl. 0	Oil Gravity — API (Corr.) 37°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

A1 Bolton

35. List of Attachments

Log, Deviations

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

JR Taylor

J R Taylor

TITLE **Superintendent**

DATE **Feb. 4, 1972**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1135</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1222</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2390</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2535</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3357</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3910</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5106</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5466</u>	T. Gr. Wash <u>7308</u>	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6280</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7182</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	1135	1135	Surface Gravels & Caliche & Red Beds				
1135	1222	87	Anhydrite				
1222	2390	1168	Salt with Anhydrite Stringers				
2390	3910	1520	Anhydrite & Dolomite with interbedded sandstones, shales & siltstones				
3910	5106	1196	Dolomite & Anhydritic Dolomite				
5106	6280	1174	Dolomite with sandy dolomite & dolomitic sandstones				
6280	7308	1028	Dolomite & some Limestone				
7308	7387	79	Granite Wash				

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OIL CONSERVATION COMM.
HOBBBS, N. M.