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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation		8. Farm or Lease Name Vivian
3. Address of Operator 418 Bldg. of the Southwest, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM THE <u>W</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) GL 3329 KB 3338		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 8:00 AM, December 22, 1971. Cemented 15" conductor casing at 30' with 2 cu. yards of RediMix cement. Drilled 11" hole to 1160'. Cemented 8 5/8"-23# casing at 1160' with 310 sx. TLW plus 100 sx. Class C 2% CaCl₂. WOC 18 hours. Tested 8 5/8" casing to 1000 psi - Held OK. Drilled 7 7/8" hole to TD 7387'. Cemented 4 1/2"-10.5# and 11.6# casing at 7116' with 400 sx. Class C 50:50 Pozmix. PD 7:30 am, January 11, 1972. WOC 24 hours. Tested 4 1/2" to 3000 psi - OK. Perforated 6866-6872. Acid 750 gals. Swbd. Fraced with 15,000 gals gelled brine plus 10,000# 20/40 sand. Did not recover load. Set C.I. BP at 6700'. Perf. 6318-6478. Acidized with 1500 gals. Swbd. Fraced with 30,000 gals. gelled brine water and 37,000# 20/40 sand. Swbd. KO. F. 162 BO, 0 BW, 16/64", TP 1220, CP 1340, GOE 3725, on February 4, 1972. Cement circulated on 8 5/8" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Taylor TITLE Superintendent DATE 2-4-72
APPROVED BY Joe D. Ramey TITLE Dist. I. Supv. DATE FEB 7 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 7 1972

OIL CONSERVATION COMM.
HOBBS, N. M.