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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| -- | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 7. Unit Agreement Name |
| 2. Name of Operator Coquina Oil Corporation | | 8. Form or Lease Name Vivian |
| 3. Address of Operator 418 Bldg. of the Southwest, Midland, Texas 79701 | | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM THE <u>W</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM. | | 10. Field and Pool, or Wildcat Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) GL 3329 KB 3338 | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17 1/2" hole to 30'.
15" Conductor casing cemented at 30' with 2 cubic yards cement, 12-17-71.
Drilled 11" hole to 1160'. Cemented 8 5/8-23# casing at 1160' with 410 sacks cement.
Circulated approximately 40 sacks. Plug down 4:25 AM, December 23, 1971. WOC 18 hours.
Tested 8 5/8" to 1000 psi, held OK. Drilled 7 7/8" hole to TD 7387'.
Cemented 4 1/2"-11.6# and 10.5#-J55 casing at 7116' with 400 sacks Class C 2% Gel.
Plug down 7:30 AM, January 11, 1972. WOC 24 hours. Tested 4 1/2" casing to 3000 psi -
Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Taylor TITLE Superintendent DATE January 12, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 14 1972